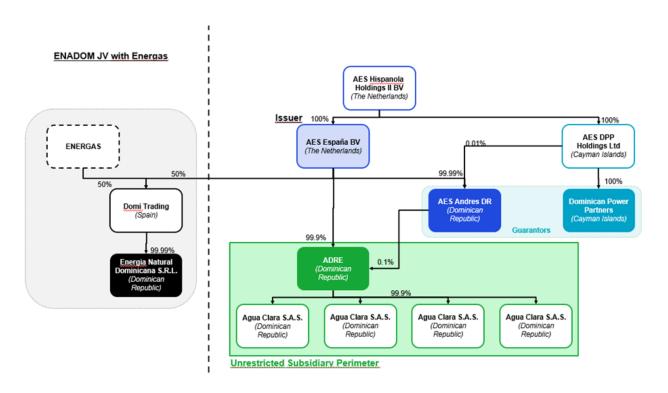


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# **AES Dominicana Organizational Structure**



AES España B.V.'s consolidated numbers include its own financial results as well as the results of its 2 direct subsidiaries AES Andres D.R. and AES Dominicana Renewable Energy, S.A. (ADRE) and subsidiaries. However, since February 10th 2022, the company declared ADRE as an Unrestricted Subsidiary under the terms of the Indenture for the 2028 Bonds. As a result of this declaration, for the purpose of the calculation of the ratios to be measured under this debt, neither the EBITDA nor the debt of ADRE should be considered in the calculations, only the dividends it may provide to AES España B.V.

For easy reference to investors, we have separated in this report ADRE's results from the consolidated numbers of AES España B.V. to be able to correctly explain the variances and impacts in the businesses that are captured under the bond calculations. However, a separate section only detailing ADRE is included in the report so this business can be properly tracked.

<sup>&</sup>lt;sup>1</sup> Starting Q1 2023, AES España B.V. changed its name to AES España B.V.

<sup>&</sup>lt;sup>2</sup> The financial results of the JV do not consolidate within the financial statements of AES España B.V.



# AES España B.V. and Subsidiaries, and Dominican Power Partners, and AES Dominicana Renewable Energy, S.A. and Subsidiaries

(Millions of US\$)	YTD 2023	YTD 2022	Variance	Var %
Revenues	268.6	269.0	(0.4)	— %
Operating costs and expenses	(150.6)	(227.0)	76.4	(34)%
Operating income	118.0	42.0	76.0	181 %
Operating income margin	44 %	16 %	28 %	175 %
Net Income	67.6	18.0	49.6	276 %
Net Cash Provided by Operating Activities	172.3	16.0	156.3	977 %

# **Unaudited Combined Statements of Comprehensive Income for the three months ended March 31, 2023**

	DR Es and	ES Andres , S.A., AES paña B.V. Dominican er Partners	AES Dominicana Renewable Energy, S.A. and subsidiaries	Eliminations		AES España B.V. and subsidiaries and Dominican Power Partners
Revenues						_
Electricity sales - contracts	\$	117,801	\$ 10,248	\$ (3,767)	\$	124,282
Electricity sales - spot market		12,112	_	_		12,112
Natural gas sales		129,379	_	_		129,379
Natural gas sales - transportation		2,333	_	_		2,333
Other sales		505				505
Total revenues		262,130	10,248	(3,767)		268,611
Operating costs and expenses						
Cost of sales - electricity purchases and fuel costs used for generation		(30,040)	(139)	3,767		(26,412)
Costs of revenues – fuel and related costs used for generation		(53,387)	_	_		(53,387)
Costs of revenues – fuel purchased for resale and related costs		(81,366)	_	_		(81,366)
Costs of revenues – transmission charges		(4,324)	_	_		(4,324)
Costs of revenues – gain on derivative financial instruments		51,309	_	_		51,309
Operating, general and maintenance expense		(20,274)	(1,168)	_		(21,442)
Depreciation and amortization		(12,118)	(2,903)	_		(15,021)
Total operating costs and expenses		(150,200)	(4,210)	3,767		(150,643)
Operating income		111,930	6,038	_		117,968
Other (expenses) income						
Interest expense - net		(11,566)	(3,962)	_		(15,528)
Equity participation in investment in affiliate		3,450	_	_		3,450
Other expense, net		(3,286)	16	_		(3,270)
Exchange loss, net		(3,658)	81			(3,577)
Income before income tax expense		96,870	2,173	_		99,043
Income tax expense		(31,448)			_	(31,448)
Net income	\$	65,422	\$ 2,173	<u>s</u> —	\$	67,595



# Relevant Results First Quarter 2023 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners <sup>3</sup>

### **Executive Summary**

Santo Domingo, Dominican Republic, June 30, 2023 AES España B.V., AES Andres DR and DPP announced today financial results for the quarter ended March 31, 2023. All operating and financial information, except where otherwise specified, are expressed in US Dollars and the Financial Statements herein are prepared and presented in accordance with International Financial Reporting Standard ("IFRS"). AES España B.V., AES Andres DR and DPP are controlled and managed by subsidiaries of The AES Corporation. AES España B.V., AES Andres DR and DPP own and operate power generation units and battery energy storage solutions that in aggregate have 697 MW of installed capacity. Andres also has the only LNG shipment receiving terminal in the Dominican Republic, a regasification facility, a LNG storage facility, and a natural gas pipeline. In February 2023 AES España B.V. changed its name to AES España B.V.

### **Summary of Financial Results**

AES España B.V.. and it's Subsidiaries AES Andres DR, S.A. and Dominican Power Partners reports a combined net income of \$66 million for the YTD 2023, increased 291% compared to the same period of 2022. Revenues decrease by \$(7) million (3)% in the YTD 2023 compared to the same period of 2022.

Table 2: Summary of Financial YTD Results - AES España B.V., AES Andres DR & DPP

(Millions of US\$)	YTD 2023	YTD 2022	Variance	Var %
Revenues	262.1	269.0	(6.9)	(3)%
Operating costs and expenses	(150.3)	(227.0)	76.7	(34)%
Operating income	111.8	42.0	69.8	166 %
Operating income margin	43 %	16 %	27 %	174 %
Net Income	66.0	16.9	49.1	291 %
Net Cash Provided by Operating Activities	170.8	16.0	154.8	968 %

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<sup>&</sup>lt;sup>3</sup> The accompanying combined financial results include the accounts of AES España B.V., AES Andres DR, S.A. and DPP. Intercompany balances and transactions have been eliminated in these combined financial statements



# Relevant Results First Quarter 2023 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners<sup>4</sup>

## **Analysis of Financial Results**

Table 3: Financial results for the first quarter 2023 and 2022.

	YTD	
	2023	2022
	(Millions o	f US\$)
Revenues	262.1	269.0
Electricity sales - Contracts	117.8	155.0
Electricity sales - spot market	12.1	4.0
Natural Gas Sales	131.7	109.0
Other Sales	0.5	1.0
Operating Costs and Expenses	(150.3)	(227.0)
Cost of sales - electricity purchases and fuel costs used for	(0=0)	
generation	(87.8)	(123.0)
Cost of sales - fuel and fuel related costs purchased for resale	(30.1)	(70.0)
Operating, maintenance and general expenses	(20.3)	(21.0)
Depreciation and amortization	(12.1)	(13.0)
Other Income (expense)	(15.1)	(13.0)
Interest expense, net	(11.6)	(9.0)
Equity participation in investment in affiliate	3.5	1.0
Other expense, net	(3.3)	(1.0)
Exchange loss, net	(3.7)	(4.0)
Cash Flows Variations - Provided by Operating Activities	170.8	17.3
(Decrease) increase in accounts payable	(58.9)	21.4
Decrease (increase) in accounts receivable	136.3	(4.6)
Decrease (increase) in inventories	2.8	(15.0)
Increase in other assets	(1.9)	(23.0)
Positive adjustment	26.5	21.6
Net income	66.0	16.9
Free Cash Flow	156.8	12.0
Net Cash Provided by Operating Activities	170.8	16.0
(Less) Maintenance and environmental CAPEX	(14.0)	(4.0)

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The accompanying combined financial results include the accounts of AES España B.V., AES Andres DR, S.A. and DPP. Intercompany balances and transactions have been eliminated in these combined financial statements.



# Relevant Results First Quarter 2023 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners<sup>6</sup>

## Key drivers results (YTD March 31, 2023 vs. YTD March 31, 2022)

#### Revenues

Decrease (3)% to \$262.1 million in 2023. The variation of \$(6.9) million, compared to the prior year, was mainly driven by decrease of:

- \$(37.2) million in lower volume sales due to termination lower generation, partially offset by \$8.1 in spot market energy sales due to higher must run compensation.
- \$22.7 million in higher natural gas sales to third parties due to increase in volume sales and higher sales price as a consequence of the international LNG prices.

### • Operating Costs and Expenses

Decrease (34)% to \$150.3 million. The variance of \$76.7 million when compared to the same period of 2022 was mainly due to decrease of:

- \$35.2 million lower in electricity purchases to fulfill contracts due to lower demand from Distros for termination PPA and lower fuel cost used due to lower generation.
- \$39.9 million in fuel purchased for resale due to \$(7.3) million by higher prices of LNG offset by derivatives instruments related to agreement signed with supplier by \$47.2 million, and
- \$0.7 million in operating, maintenance and general expenses higher costs associated mainly with salaries cost \$0.9M.

#### • Other Income (Expense)

Increased 16% to \$15.1 million in 2023. The variation of \$2.1 million, compared to the prior year, was mainly driven by increases of:

- \$(2.3) million in other expense mainly due to write off spare parts due to major maintenance in Andres
- \$(2.6) million in interest expense, net mainly higher interest, partially offset by
- \$2.5 million in equity participation in investment in affiliate

## Net Cash Provided by Operating Activities

Increase from \$17.3 million in 2022 to \$170.8 million in 2023. The variation of \$153.5 million was primarily driven by:

- Decrease in accounts payable by \$(80.3) million mainly due to higher vendors payments, by purchases energy, services and LNG.
- Positive impact in inventory and other assets by \$17.8 million related to purchases LNG and others.
- Positive net income by \$49.1 million mostly to the drivers discussed above.
- Positive impact in accounts receivable by \$140.9 million mainly due to increase in collection 2023.
- Positive impact by \$4.9 million increase in non-cash adjustments to net income.

<sup>&</sup>lt;sup>5</sup> The accompanying combined financial results include the accounts of AES España B.V., AES Andres DR, S.A. and DPP. Intercompany balances and transactions have been eliminated in these combined financial statements.



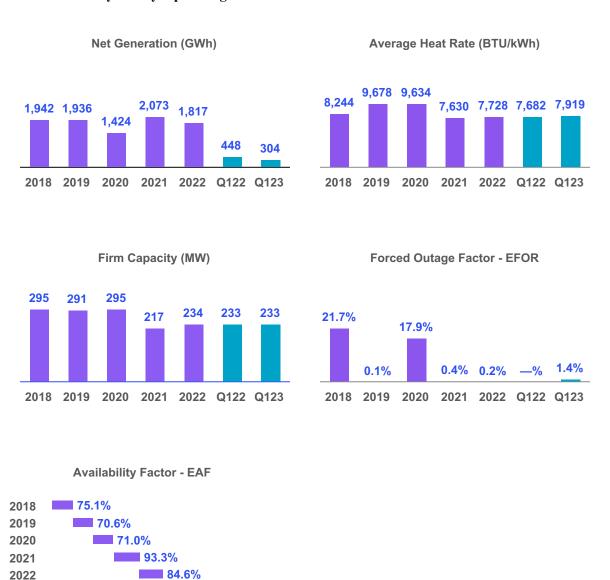
# Relevant Results First Quarter 2023 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners

## Operational Results of Andres DR, S.A. Power Plants

**Table 4: Summary of Key Operating Metrics** 

Q122

Q123



84.6%

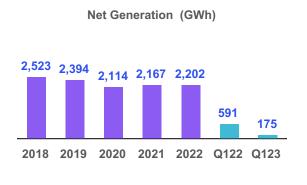
92.8%

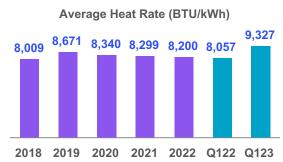


Relevant Results First Quarter 2023 - AES España B.V., AES Andres DR, S.A. and Dominican Power Partners

## **Operational Results of Dominican Power Partners**

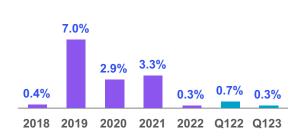
### **Table 5: Summary of Key Operating Metrics**





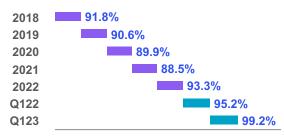
313 177 215 222 245 241 241 2018 2019 2020 2021 2022 Q122 Q123

Firm Capacity (MW)



Forced Outage Factor - EFOR







# Relevant Results First Quarter 2023 - AES Dominicana Renewable Energy, S.A. and Subsidiaries "ADRE"

## **Executive Summary**

Santo Domingo, Dominican Republic, June 30, 2023 ADRE announced its financial results for the quarter ended March 31, 2023. All operating and financial information, except where it is specified, is expressed in US Dollars and the Financial Statements herein are prepared and presented in accordance with International Financial Reporting Standard ("IFRS").

On June 17, 2022, ADRE entered into a Purchase and Sale Agreement for the acquisition of 100% of the equity interest in Agua Clara, S.A.A., and three projects under development, IE DR Projects I S.R.L., IE DR Projects II S.R.L. and IE DR Projects III S.R.L.

The main activity of ADRE is the operation and administration of energy generation assets primarily from renewable sources, the following are the power plants that it operates:

- Bayasol is a solar power plant with an installed capacity of 50MWh located in the municipality of Bani, Peravia province, Dominican Republic. It started operations on July 2021.
- Santanasol is a solar power plant with a capacity of 65MWh, located in Peravia, Dominican Republic. It started operations on June 2022.
- Agua Clara consists of a wind power generation plant with an installed capacity of 50MWh capacity and a solar power unit of with a capacity of 1.5MWh, located in Montecristi, Dominican Republic.

## Summary of Financial Results<sup>6</sup>

**Table 6: Summary of Financial YTD Results - ADRE** 

(Millions of US\$)	YTD 2023	YTD 2022	Variance	Var %
Revenues	10.2	2.3	7.9	343.5 %
Operating costs and expenses	(4.2)	(0.8)	(3.4)	425.0 %
Operating income	6.0	1.5	5.0	300.0 %
Operating income margin	58.8 %	65.2 %	(6.4)%	(9.8)%
Net Income	1.6	1.1	0.5	45.5 %
Net Cash Provided (used in) by Operating Activities	1.9	(1.3)	3.2	(246.2)%

<sup>&</sup>lt;sup>6</sup> The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and three renewable projects in the development stage, IE DR Projects I, S.R.L., IE DR Projects II, S.R.L. and IE DR Projects III, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.



# Relevant Results First Quarter 2023 - AES Dominicana Renewable Energy, S.A. and Subsidiaries $^{7}$ "ADRE" $\,$

## **Analysis of Financial Results**

Table 7: Financial results for the first quarter 2023 and 2022.

	YTD		
	2023	2022	
	(Millions o	f US\$)	
Revenues	10.2	2.3	
Electricity sales - Contracts	10.2	2.3	
Operating Costs and Expenses	(4.2)	(0.8)	
Cost of sales - electricity purchases and fuel costs used for generation	(0.1)	(0.1)	
Cost of sales - fuel and fuel related costs purchased for resale		_	
Operating, maintenance and general expenses	(1.2)	(0.2)	
Depreciation and amortization	(2.9)	(0.5)	
Other Expense	(3.9)	(0.4)	
Other expense, net	(4.0)	(0.4)	
Exchange loss, net	0.1	_	
Cash Flows Variations - Provided by Operating Activities	1.9	(1.3)	
Decrease in accounts payable	(3.0)	(1.4)	
(Increase) decrease in accounts receivable	1.9	(1.4)	
Decrease in other assets	(2.9)	_	
Positive adjustment	4.3	0.4	
Net income	1.6	1.1	
Free Cash Flow	1.9	(1.3)	
Net Cash Provided by Operating Activities	1.9	(1.3)	
(Less) Maintenance and environmental CAPEX	_	_	

<sup>&</sup>lt;sup>7</sup> The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and three renewable projects in the development stage, IE DR Projects I, S.R.L., IE DR Projects II, S.R.L. and IE DR Projects III, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.



Relevant Results First Quarter 2023 - AES Dominicana Renewable Energy, S.A. and Subsidiaries<sup>8</sup> "ADRE"

## Key drivers results (YTD March 31, 2023 vs. YTD March 31, 2022)

#### Revenues

Increased 343% to \$10.2 million. This \$7.9 million variance during 2023 corresponds to a higher volume of energy sold, 98 GWh on 2023 compared to 26 GWh on 2022. This variance is mainly driven by the additional combined generation of 70 GWh supplied by Santanasol and Agua Clara.

### • Operating Costs and Expenses

Increased 425% to \$4.2 million. This \$3.4 million variance is mainly driven by the following concepts:

- i) \$2.4 million of higher depreciation expenses related to the generation assets acquired; and
- ii) \$1.0 million increase of operating, maintenance and general expenses. This increase corresponds to \$0.7 million of contractual services related to maintenance expenses and, \$0.3 million of higher insurance expenses.

#### • Other Expense

Increased 875% to \$4.0 million. This \$3.5 million variance during 2023 is mainly driven by higher interest expense related to the \$120 million loan entered on August 2022 with third parties.

## Net Cash Provided by Operating Activities

Increased \$3.2 million from (\$1.3) million in 2022 to \$1.9 million in 2023. This variance was mainly driven by:

- i) Negative impact in accounts payable by (\$1.6) million due to higher payments to suppliers.
- ii) Positive impact of \$3.3 million in receivables as result of higher collections during 2023
- iii) Net negative impact from other assets by (\$2.9) million.
- iv) Net positive impact of \$3.9 million from operating adjustments to reconcile operating activities, and
- v) Net income increase of \$0.5 million over the same period of 2022.

#### Free Cash Flow

Increased by \$2.7 million from (\$1.3) million to \$1.4 million, mainly due to an increase in net cash provided by operating activities explained above.

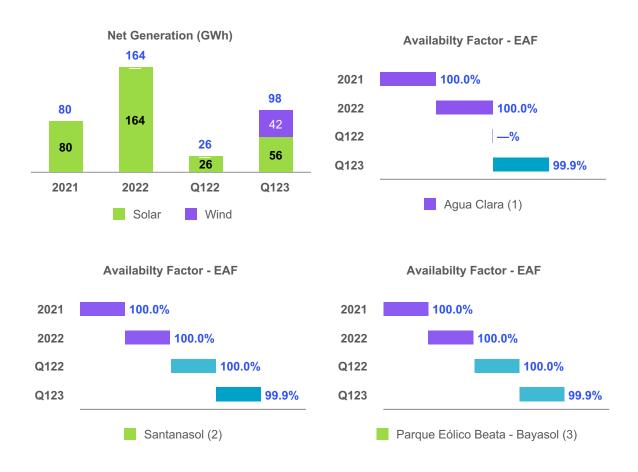
<sup>&</sup>lt;sup>8</sup> The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and three renewable projects in the development stage, IE DR Projects I, S.R.L., IE DR Projects II, S.R.L. and IE DR Projects III, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.



Relevant Results First Quarter 2023 - AES Dominicana Renewable Energy, S.A. and Subsidiaries<sup>9</sup> "ADRE"

## **Operational Results of ADRE**

**Table 8: Summary of Key Operating Metrics** 



<sup>(1)</sup> Acquired during July 2022

<sup>(2)</sup> Commercial operation was declared on June 2022

<sup>(3)</sup> Commercial operation was declared on July 2021

<sup>&</sup>lt;sup>9</sup> The accompanying consolidated financial results include the accounts of AES Dominicana Renewable Energy, S.A. and its subsidiaries Agua Clara, S.A.S., and three renewable projects in the development stage, IE DR Projects I, S.R.L., IE DR Projects II, S.R.L. and IE DR Projects III, S.R.L. Intercompany balances and transactions have been eliminated in these consolidated financial results.



# **Financial Summary**

# **Financial Debt Summary**

Table 4: Summary of Debt Profile of AES Dominicana

Financial Debt - March 31, 2023							
Company	Bank	(M	alance fillions USD)	Interest Rate	Due date	Interest Payment	
AES España B.V. (AES Andres B.V.)	International Bonds	\$	300.0	5.70%	May 2028	Semi-anual	
AES España B.V. (AES Andres B.V.)	Bladex		36.00	3.40%	Jun. 2027	Quarterly	
Andres DR	Scotiabank		7.4	4.00%	Jul. 2026	Quarterly	
Andres DR	BHD		11.5	4.00%	Jun. 2028	Quarterly	
Andres DR	BHD		6.0	7.85%	Mar. 2024	Quarterly	
Andres DR	Scotiabank		25.0	4.00%	Jul. 2026	Quarterly	
DPP	Local Bonds		50.0	6.25%	Feb. 2027	Quarterly	
DPP	Local Bonds		50.0	6.25%	Mar. 2027	Quarterly	
DPP	Local Bonds		50.0	6.25%	May 2027	Quarterly	
DPP	Local Bonds		50.0	6.25%	Jun. 2027	Quarterly	
DPP	Local Bonds		35.0	6.00%	Aug. 2027	Quarterly	
DPP	Local Bonds		25.0	5.90%	Nov. 2027	Quarterly	
AES Dominicana Renewable Energy, S.A. <sup>10</sup>	BHD		38.2	3.25%	Sep. 2029	Quarterly	
AES Dominicana Renewable Energy, S.A. <sup>10</sup>	Banco Popular		120.0	3.00%	Feb. 2025	Quarterly	
	Total 11	\$	804.1				

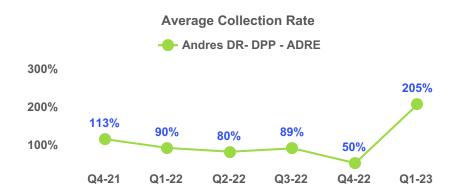
Table 5: Summary of International & Local Ratings 12

Rating Agency	Market	Type of Debt	Rating	Outlook
Fitch Ratings (Andres)	International	Senior Notes 2028	BB-	Stable
Standard & Poor's Ratings (Andres)	International	Senior Notes 2028	B+	Stable
Feller Rate Dominicana (Andres/DPP)	Local	Guaranteed Ordinary Bonds	AAA (dom)	Stable
Fitch Dominicana (DPP)	Local	Guaranteed Ordinary Bonds	AA (dom)	Stable

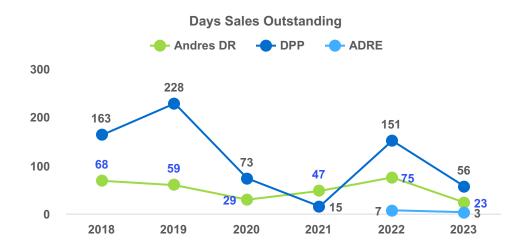
This debt is excluded for the calculation of financial metrics under the indenture, as ADRE has been declared an unrestricted subsidiary Excluding deferred financing cost and discount Research Updated: May 17, 2023



## Collections 13



As of March 31, 2023 the average collection rate for was 205% compared to 90% as of December 31, 2022.



As of March 31, 2023, Andres DR accounts receivable had a 23 days of sales outstanding ("DSO"), and DPP had a 56 DSO compared to 75 and 151, respectively as of December 31, 2022. ADRE had 3 days DSO in 2023 compared with 7 days as of December 31, 2022.

<sup>13</sup> The average collection is calculated using the total collected vs. the total billed to the distribution companies during the quarter.



# AES España B.V. and subsidiaries, and Dominican Power Partners

(Indirectly Owned Subsidiaries of The AES Corporation)

# **Unaudited Combined Statements of Financial Position**

As of March 31, 2023 and December 2022

(Expressed in thousands of dollars of the United States of America)		
	2023	2022
ASSETS		
Current Assets:		
Cash and cash equivalents	\$ 159,906	\$ 76,581
Accounts receivables trade, net	159,702	282,228
Accounts receivables form related parties	32,985	13,222
Interests receivable from related party	124	124
Account receivables for financial lease	466	454
Contracts assets	2,259	1,692
Inventories, net	44,130	46,890
Other financial assets	40,448	33,183
Other non-financial assets	3,678	4,545
Total current assets	443,698	458,919
Non-current assets:		
Property, plant and equipment, net	910,234	917,893
Intangible assets, net	48,194	48,366
Contracts assets	16,330	15,306
Account receivables for financial lease	5,422	5,872
Right-of-use assets, net	9,221	9,353
Investment in affiliate	65,584	63,587
Other financial assets	1,608	1,705
Other non-financial assets	5,540	2,990
Total non-current assets	1,062,133	1,065,072
Total assets	\$ 1,505,831	\$ 1,523,991



ALS Espana B.v. and subsidiaries, and Dominican Power Partners
(Indirectly Owned Subsidiaries of The AES Corporation)
<b>Unaudited Combined Statements of Financial Position</b>
As of March 31, 2023 and December 2022

(Expressed in thousands of dollars of the United States of America,	)		_
		2023	2022
LIABILITIES AND STOCKHOLDER'S EQUITY			
Current liabilities:			
Account payable suppliers and other liabilities	\$	105,414	\$ 108,415
Account payable to related parties		21,231	52,379
Line of credit payable		_	75,000
Loans and interest payable		22,081	16,012
Income tax payable		44,703	22,502
Lease liabilities		1,084	1,147
Other financial liabilities			 
Total current liabilities		194,513	275,455
Non-current liabilities:			
Bonds payable, net		554,544	554,289
Loans payable non-current, net		219,768	221,558
Deferred income tax, net		94,153	95,923
Lease liabilities		8,618	8,710
Other financial liabilities		310	349
Other non-financial liabilities		13,820	13,781
Total non-current liabilities		891,213	894,610
Total liabilities		1,085,726	1,170,065
Stockholders' equity:			
Authorized capital		15,018	15,018
Contributed capital		104,976	104,976
Additional paid-in-capital		272,863	272,846
Restricted retained earnings		22,485	22,607
Accumulated deficit		(1,069)	(68,781)
Other comprehensive income		5,766	 7,198
Subtotal		420,039	353,864
Non-controlling interest		66	 62
Total stockholders' equity		420,105	353,926
Total liabilities and stockholder's equity	\$	1,505,831	\$ 1,523,991



# AES España B.V. and subsidiaries, and Dominican Power Partners

(Indirectly Owned Subsidiaries of The AES Corporation)

# **Unaudited Combined Statements of Income**

## For the three months ended March 31, 2023 and 2022

(Expressed in thousands of dollars of the United States of America)	)		
		2023	2022
Revenues			
Electricity sales - contracts	\$	124,282	\$ 155,534
Electricity sales - spot market		12,112	3,851
Natural gas sales		129,379	106,991
Natural gas transportation sales		2,333	2,187
Other sales		505	584
Total revenues		268,611	269,147
Operating costs and expenses			
Costs of revenues – electricity purchases		(26,412)	(35,299)
Costs of revenues – fuel and related costs used for generation		(53,387)	(81,344)
Costs of revenues – fuel purchased for resale and related costs		(81,366)	(74,041)
Costs of revenues – transmission charges		(4,324)	(7,051)
Costs of revenues – gain on derivative financial instruments		51,309	4,150
Operating, general and maintenance expense		(21,442)	(20,921)
Depreciation and amortization		(15,021)	(12,720)
Total operating costs and expenses		(150,643)	(227,226)
Operating income		117,968	41,921
Other (expenses) income			
Interest expense - net		(15,528)	(8,641)
Equity participation in investment in affiliate		3,450	625
Other expense, net		(3,270)	(1,203)
Exchange loss, net		(3,577)	(4,144)
Income before income tax expense		99,043	28,558
Income tax expense		(31,448)	(10,364)
Net income	\$	67,595	\$ 18,194



# AES España B.V. and subsidiaries, and Dominican Power Partners

(Indirectly Owned Subsidiaries of The AES Corporation)

**Unaudited Combined Statements of Cash Flow** 

For the three months ended March 31, 2023 and 2022

(Expressed in thousands of dollars of the United States of America	a)	2023	2022
Cash flows from operating activities:		2023	2022
Net income	\$	67,595 \$	18,194
Adjustments to reconcile net income to net cash provided by operating activities:	,	~,~~~ <del>,</del>	,
Depreciation		14,087	11,640
Amortization of intangible assets		725	282
Amortization of right-of-use assets		209	798
Lease interest, net		128	4
Derivative financial instruments non realized		(7,309)	(4,150)
Income tax expense		31,448	10,364
Amortization of deferred financing costs		635	364
Allowance for doubtful accounts		(70)	202
Loss on retirement of property, plant and equipment		3,329	1,203
Gain on sale of disposals of property, plant and equipment		(64)	_
Equity participation in investment in affiliate		(3,450)	(625)
Stock-based compensation		57	30
Interest expense, net		14,770	8,277
Exchange loss, net		3,577	4,144
Changes in operating assets and liabilities:			
Increase in accounts receivable		122,527	(19,995)
Decrease (increase) in accounts receivable related parties		15,652	13,690
Decrease in other accounts receivable related parties		_	_
Increase in inventories		2,760	(14,504)
Decrease in other assets		(3,228)	(21,282)
Increase in contracts assets		(1,592)	(1,620)
Increase (decrease) in accounts payable suppliers and other		2 421	(02.4)
liabilities (Decrease) in a constant and the select decrease in		3,421	(934)
(Decrease) increase in accounts payable related parties		(67,288)	21,310
(Decrease) increase in other liabilities		1,522	(486)
Interest received		1,547	871
Interest paid		(9,631)	(4,824)
Income tax paid		(19,145)	(7,050)
Net cash provided by operating activities		172,212	15,903
Carried forward	\$	172,212 \$	15,903



(Indirectly Owned Subsidiaries of The AES Corporation)

**Unaudited Combined Statements of Cash Flow** 

For the three months ended March 31, 2023 and 2022			
(Expressed in thousands of dollars of the United States of America)			
	2023	2022	
Brought forward	\$ 172,212	\$	15,903
Cash flows from investing activities:			
Acquisition of property, plant and equipment	(13,066)		(5,045)
Advance payments for the acquisition of property, plant and equipment	(4,617)		(330)
Acquisition of intangible assets	(58)		_
Restricted cash	 		(6)
Net cash used in investing activities	 (17,741)		(5,381)
Cash flows from financing activities:			
Proceeds from line of credit	30,000		
Proceeds from new loans	6,000		5,000
Payment of line of credit	(105,000)		
Penalty payment on early extinguishment of debt	(1,982)		(1,902)
Dividends paid			(28,684)
Payments of deferred financing costs			(66)
Acquisition of property, plant and equipment	(6)		(751)
Payment of lease liabilities	(158)		(156)
Net cash provided used by financing activities	(71,146)		(26,559)
Net (decrease) increase in cash and cash equivalents	83,325		(16,037)
Cash and cash equivalents at the beginning of the year	76,581		83,362
Cash and cash equivalents at the end of the period	\$ 159,906	\$	67,325



#### Glossary of key terms

Btu: British thermal units of measurement. It is an unit of heat in the English

European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1

Btu is equivalent to 252 calories.

**Capex:** Capitalized expenditures.

CDEEE: Corporación Dominicana de Empresas Eléctricas Estatales. Previously

known as CDE.

**Coordinating Body:** "OC" or Organismo Coordinador. Whose function is to plan and coordinate

the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the

SENI.

Deregulated Users (NRU): The user of the electrical service which monthly demand exceeds the limit

established by the Superintendence of Electricity in order to be classified

as an unregulated user under the General Electricity Law.

**EAF:** Equivalent Availability Factor

**EFOR:** Equivalent Forced Outage Rate

**FX:** Foreign exchange, a banking term for changing money from one currency

into another.

Henry Hub: The specific pricing point for natural gas future contracts on the New York

Mercantile Exchange, or NYMEX.

Installed capacity: The amount of MW a turbine is designed to produce upon installment

(name-plate capacity).

Liquid Natural Gas (LNG):

Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into

liquid at atmospheric pressure and -163° C, the liquefaction process

reduces the volume of gas by 600 times.

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in various forms for more than a century and is now a division of <u>The McGraw-Hill Companies</u>. Products include Platts Energy Economist, industry news and price benchmarks for the <u>oil</u>, <u>natural gas</u>, <u>electricity</u>,

nuclear power, coal, petrochemical and metals markets.

**PPA:** Power Purchase Agreement.

SENI: Sistema Eléctrico Nacional Interconectado or the National Interconnected

Electrical System.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraescac@aes.com