

AES Dominicana

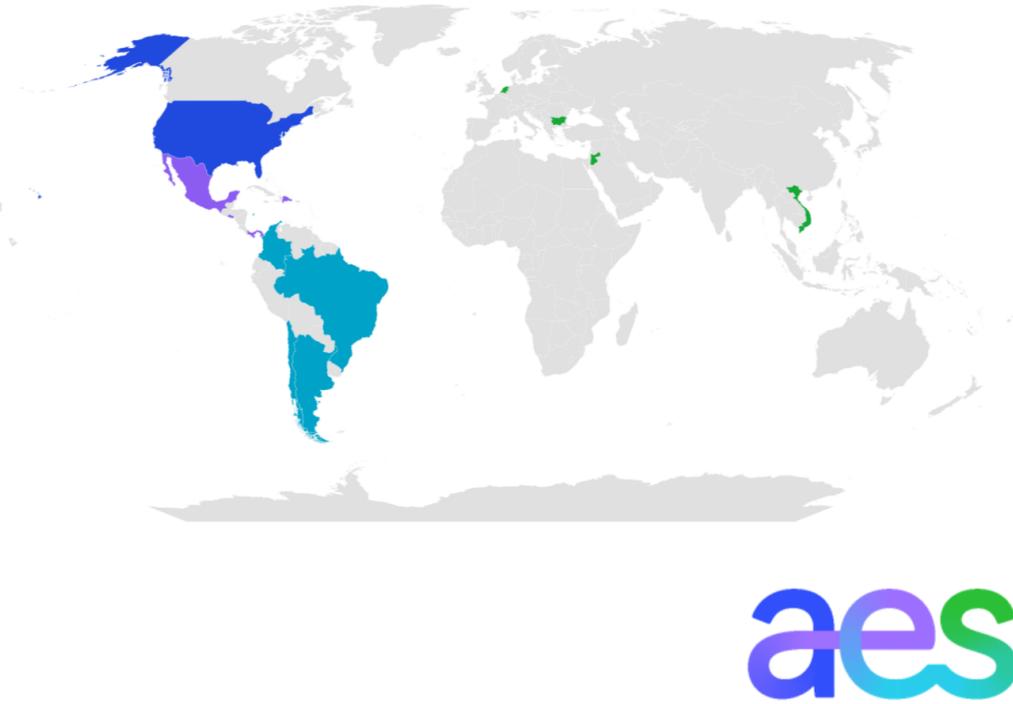
Investor Presentation



July 2024
Q1 2024 Results



AES Corporation: Who we are



34,920

Gross MW in operation*

* 24,048 proportional MW (gross MW multiplied by AES' equity ownership percentage).

\$3.1 billion

Q1 2024 revenues

5,848 MW

Renewable generation under construction or with signed PPAs

\$45 billion

Total assets owned & managed

148 Generation Facilities

4 Continents

14 Countries

6 Utility companies

2.6 million

Utility customers served

9,600 people

Our global workforce

Recognized for our commitment to sustainability

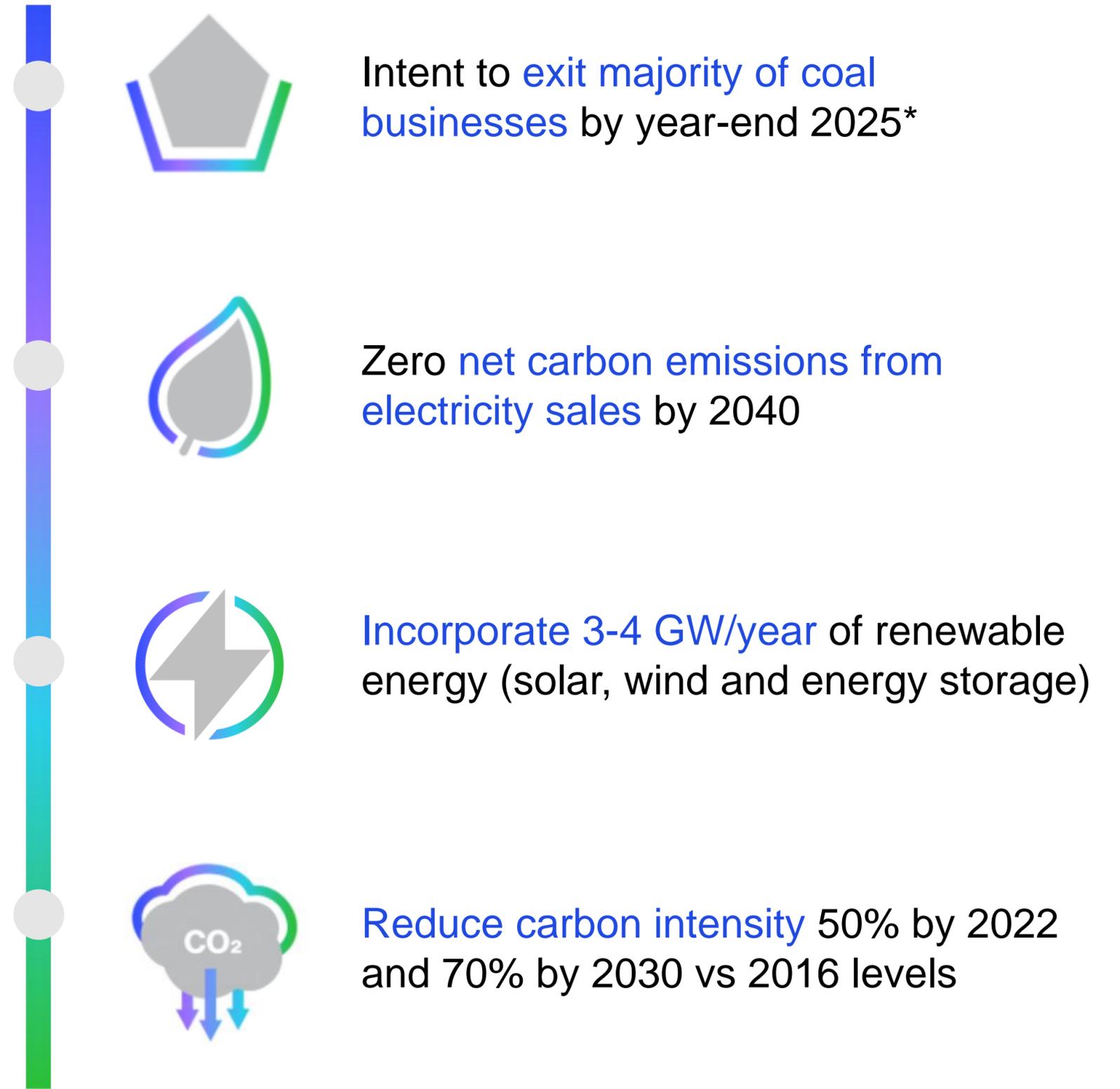


Our Purpose

 Accelerating
the future of
energy, 
together.

Our Ambition

greening
to zero



Sustainability Is Core

To Our Strategy and Culture

Environmental

Robust Environmental Program

- Targets to reduce carbon intensity and increase renewable generation
- Guidelines, standards, monitoring compliance and reporting
- Environmental Stewardship:
 - Water, Emissions, Biodiversity & Waste

Social

Social Investment Programs

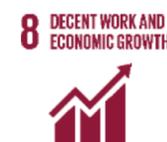
- Local Development
- Diversity & Inclusion
- Employee Welfare
- Talent Management
- Safety Leadership Culture

Governance

Strong and Solid Guidelines

- Comprehensive risk management approach
- Environment, safety, conflict of interest, anti-corruption, diversity and human rights set of policies
- Cyber-security program

Aligned with



AES' Regional Footprint

Global Knowledge, Strong Local Presence and Strategic Partnerships, have helped us become a key player in all markets where we operate



4 DisCos



8 Strategic Partnerships

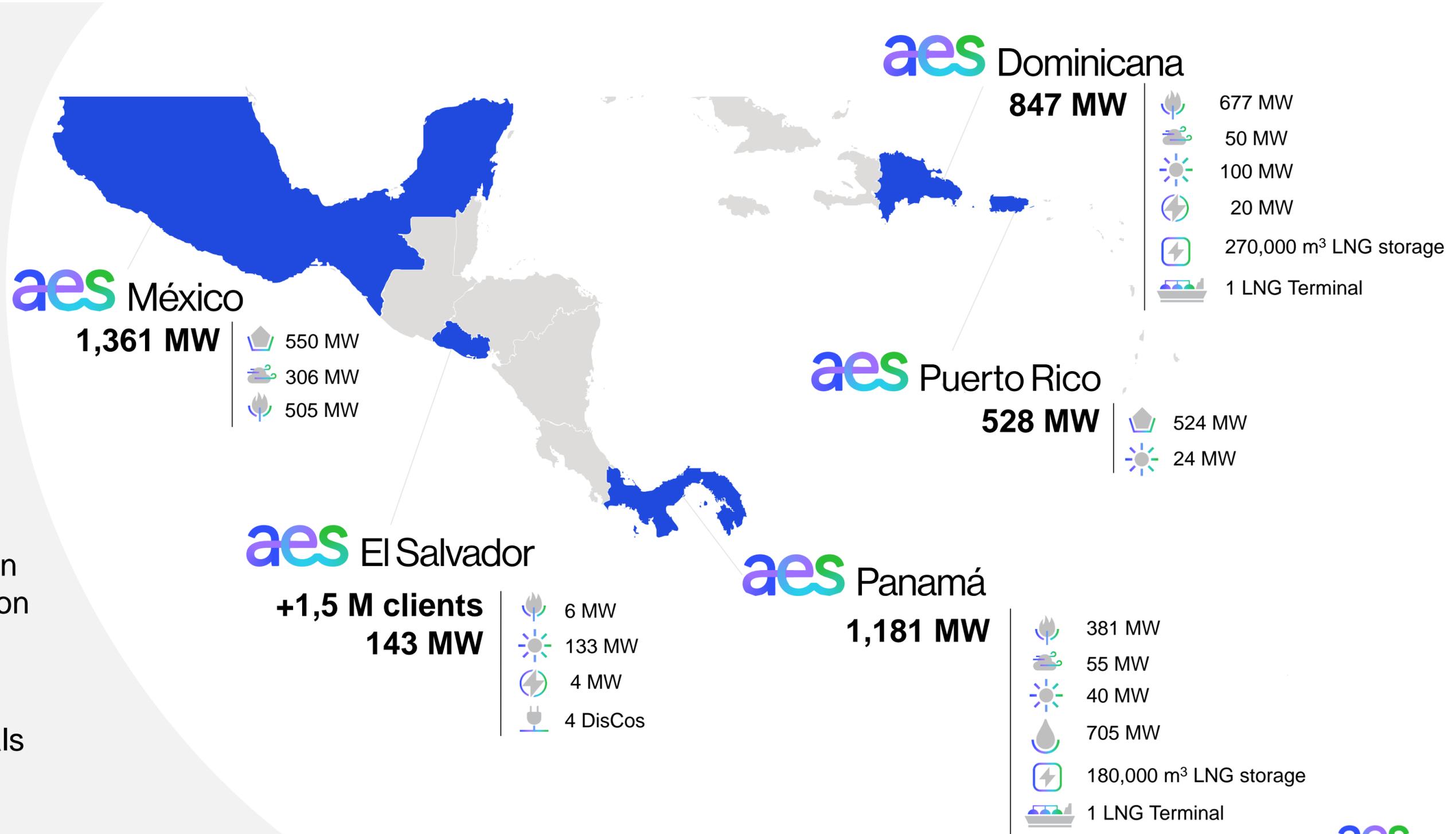


4 / 1 GW

In operation /construction



2 Land-based LNG Terminals



Largest LNG Infrastructure Owner



2 Land-Based Terminals



3 Storage Tanks (460,000 m³)



+2,500 MW Supplied (AES+Third Parties)

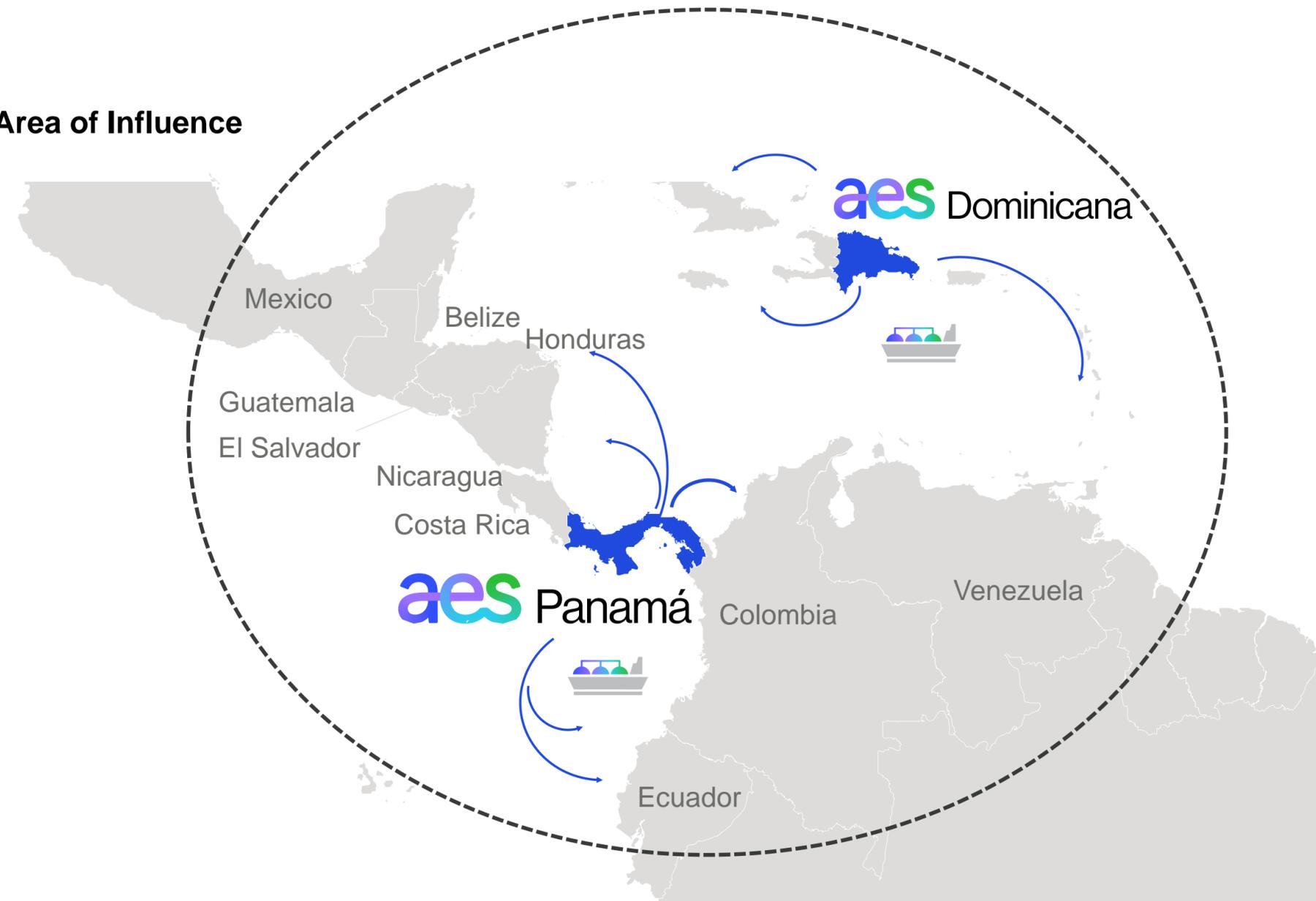


+90 km of Pipelines



3 Truck Loading Terminals

Area of Influence



aes Dominicana

AES Dominicana

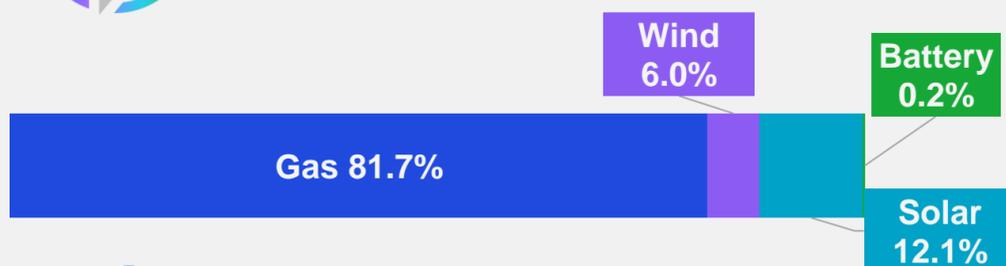
Company Overview

MISSION

Accelerating the future of energy, together in **Dominica Republic** and **Caribbean Region**



829 MW in operation
5 generation assets



240 MW in construction
3 solar assets with PPAs signed



Only LNG terminal
in the country



2 Total 280,000 m³
storage

Q1 - 2024

Market Share Generation 19%
installed capacity 15%

LNG Sales Volume 18.45 TBtu
65% Third Parties Consumption

Sustainability Is Core
To Our Strategy and
Culture



Aligned with

AES Dominicana Workforce of
+210 people

Recognized as a
Great Place To Work
and **#1** in the GPTW for Women



US\$37M EBITDA Q1 -2024¹

US\$1,7Bn Total Assets Q1 -2024

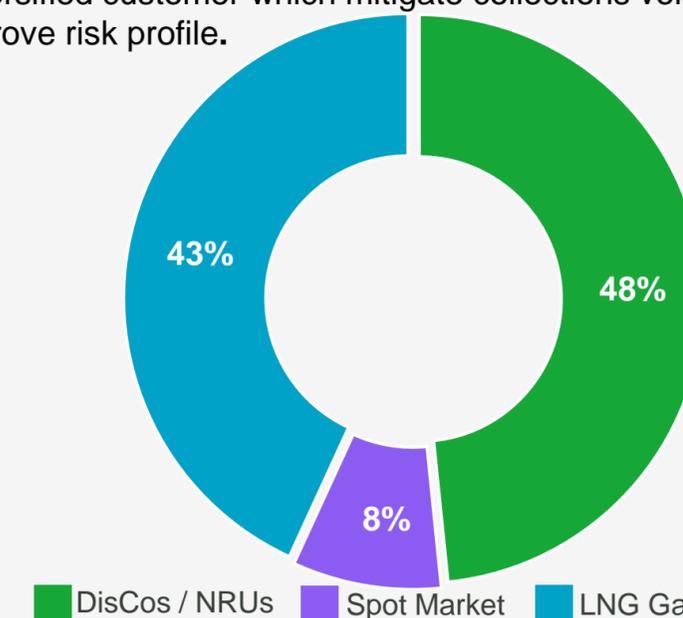
3.20x Debt / EBITDA Q1 -2024

RATED – AES España B.V.
B+ Stable / BB- Positive

S&P Global **FitchRatings**

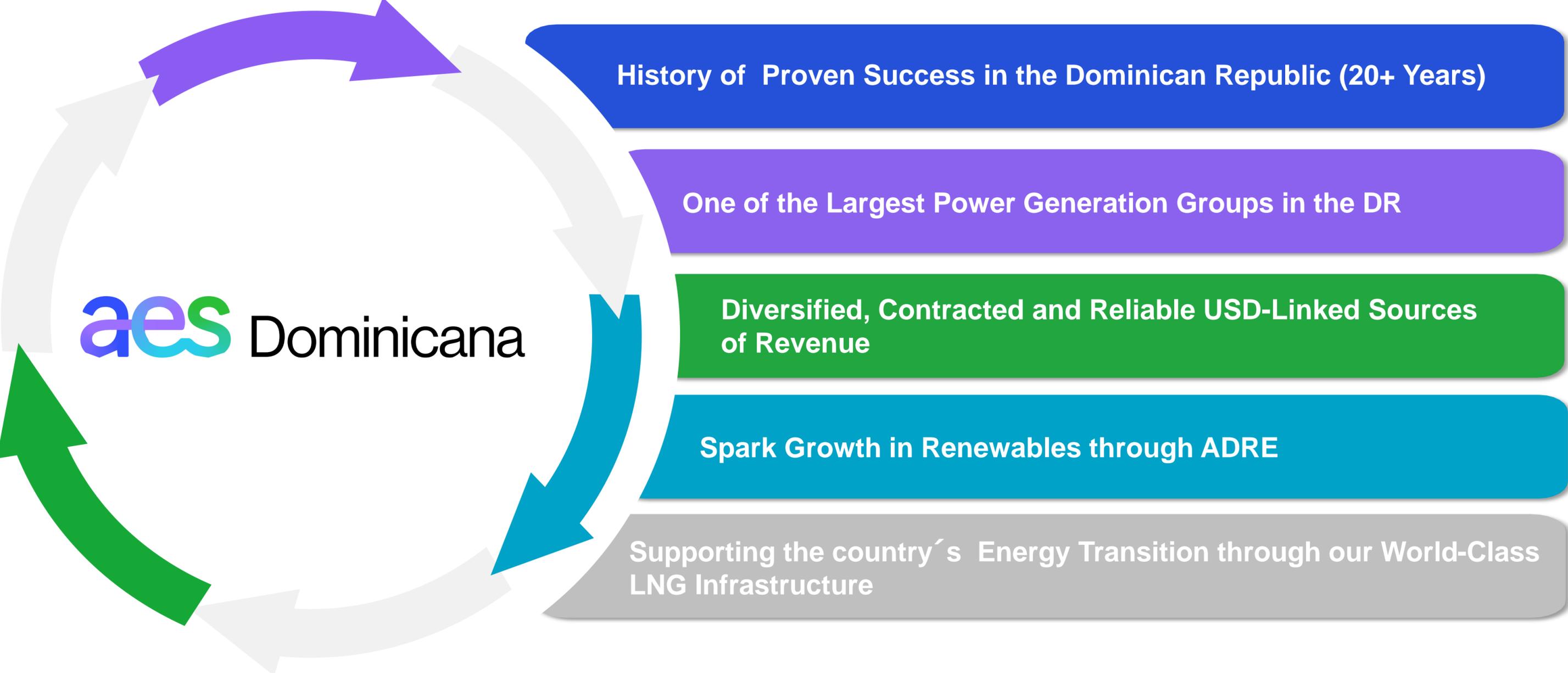
Revenue Mix - Q1 -2024

Diversified customer which mitigate collections volatility and improve risk profile.

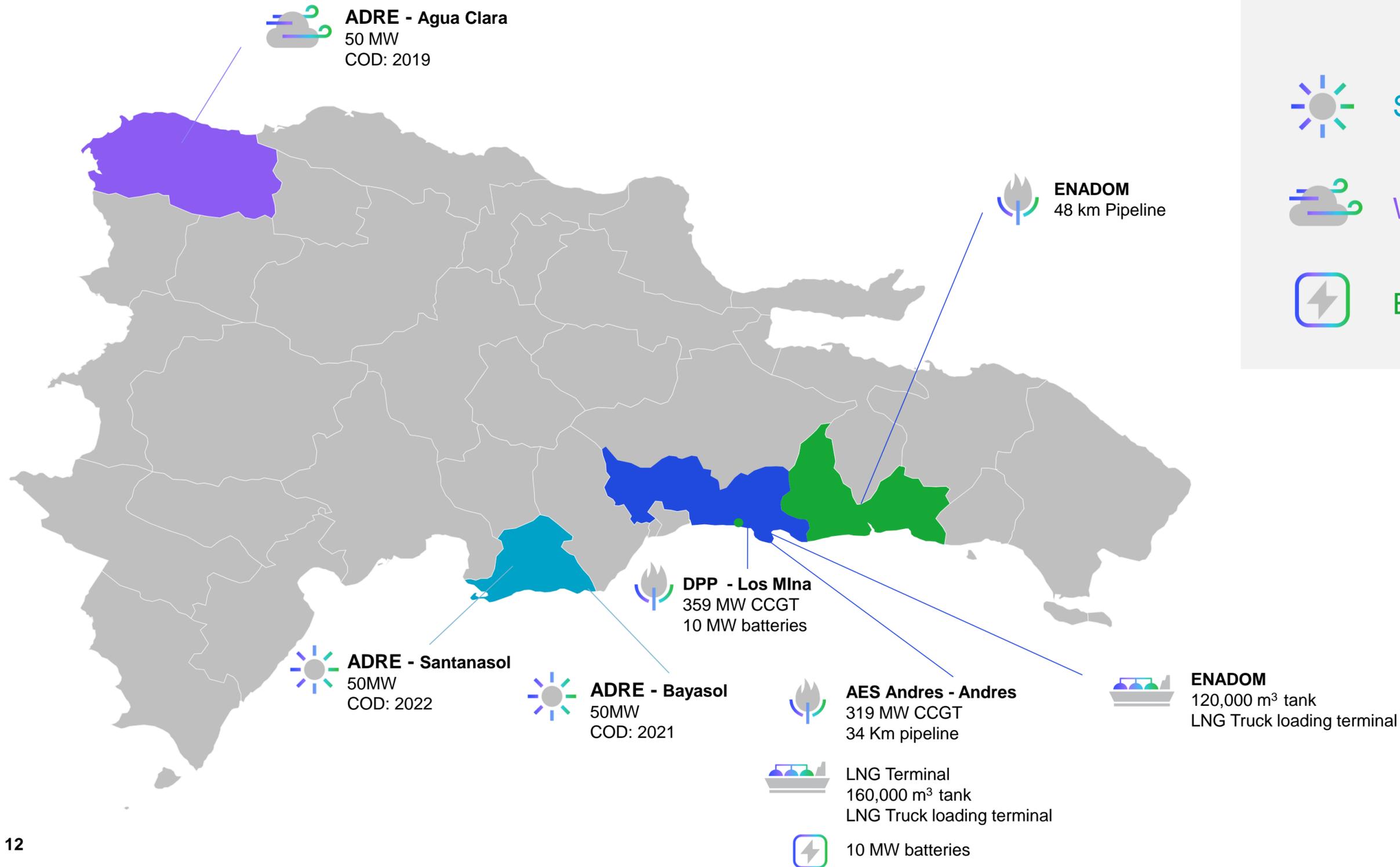


(1) Combined results include AES España BV with its subsidiary AES Andres DR, excluding results from AES Dominicana Renewable Energy (ADRE) and DPP

Credit Highlights



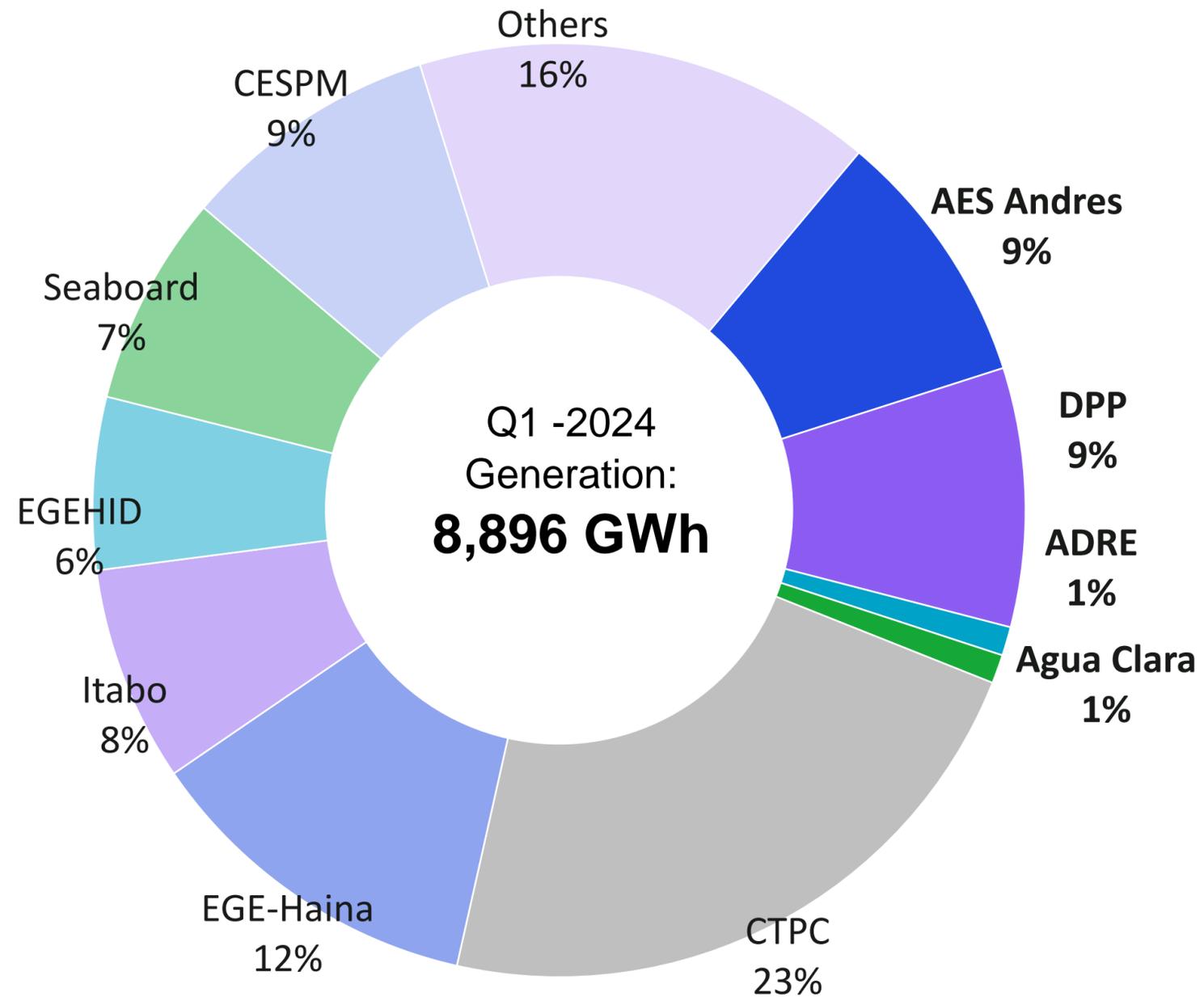
AES Dominicana Asset Summary



	LNG	677 MW 1 LNG Terminal 280,000 m ³ LNG storage 82 KM of pipelines 2 Truck loading terminals
	Solar	100 MW 240 MW in construction
	Wind	50 MW
	Battery	20 MW

One of the Largest Power Generation Groups in the DR

Diversified portfolio of energy generating assets that performs well to attain our increasing C&I portfolio



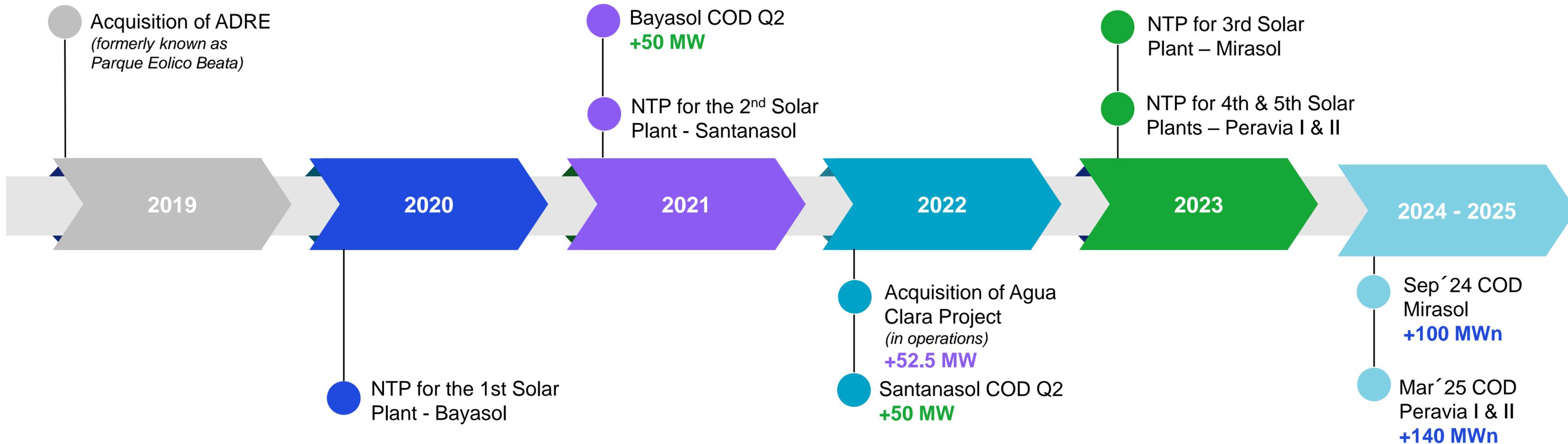
20%
market Share

Spark Growth in Renewables through ADRE

Robust and visible pipeline of renewable projects, all supported by long term PPAS



+\$106M invested as of 1Q 2024 with 152.5 MW in operation and 240 MW in construction

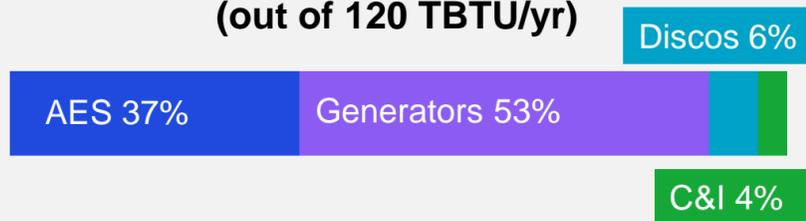


Diversified, Contracted and **Reliable USD-Linked** Sources of Revenue



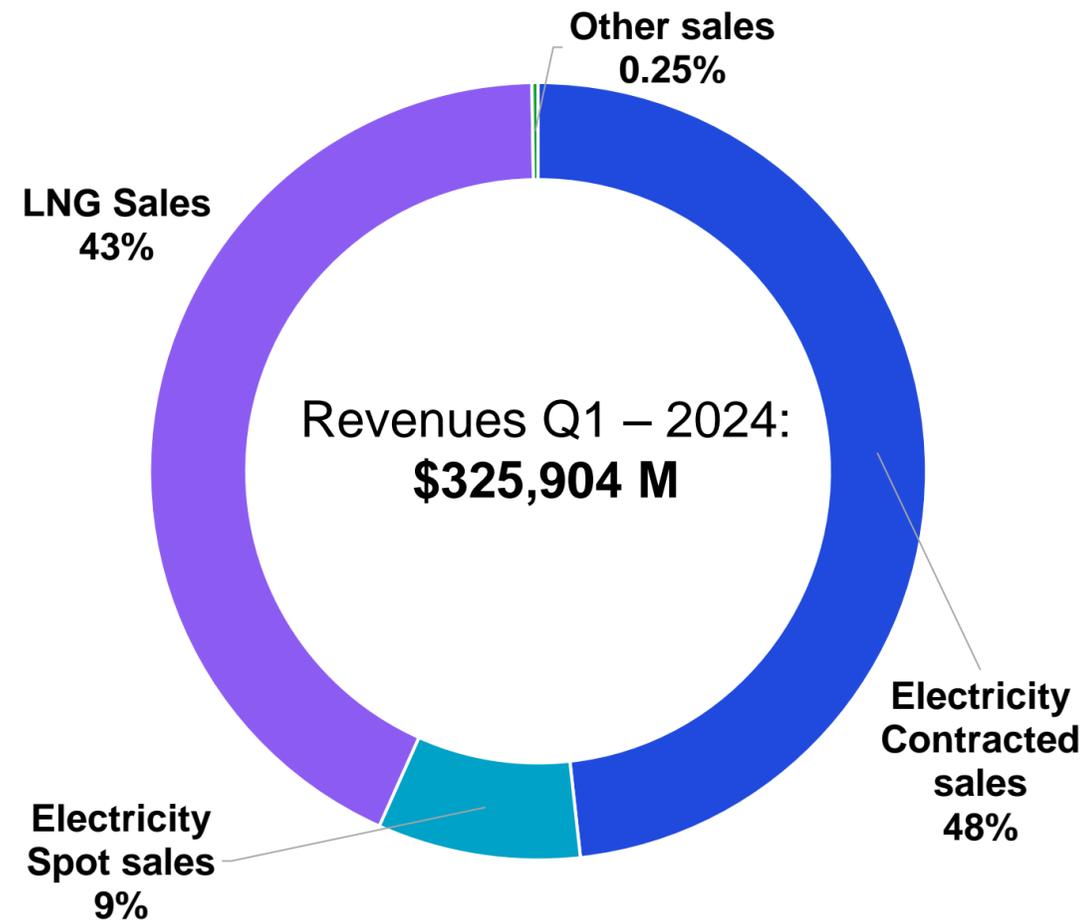
LNG Market:

81% Tank Capacity contracted
(out of 120 TBTU/yr)



- **USD Denominated** contracts
- Full fuel passthrough
- **Back-to-back guarantees** with Clients/Supplier
- Tenor 3 to 12 years
- **ToP** volumes

Revenue Mix



Power Market:

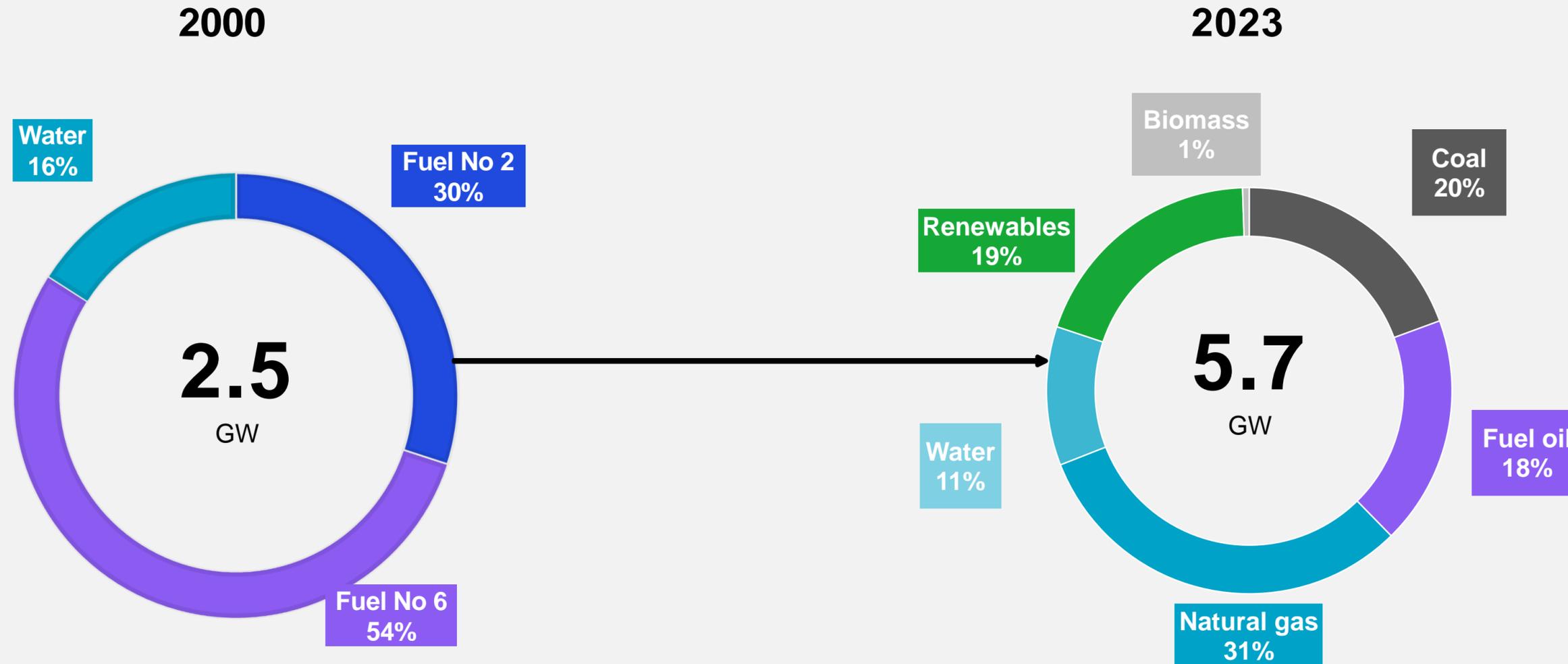
84% Capacity contracted
(out of 1,067 MW*)



- **USD Denominated** contracts
- Full fuel passthrough
- Lead supplier to the **C&I** market with **30+ clients**
- Average **Tenor 4 years**

Supporting the **Energy Transition** through our World-Class LNG Infrastructure

20+ years displacing Oil derivatives in the country



Evolution of Installed Capacity

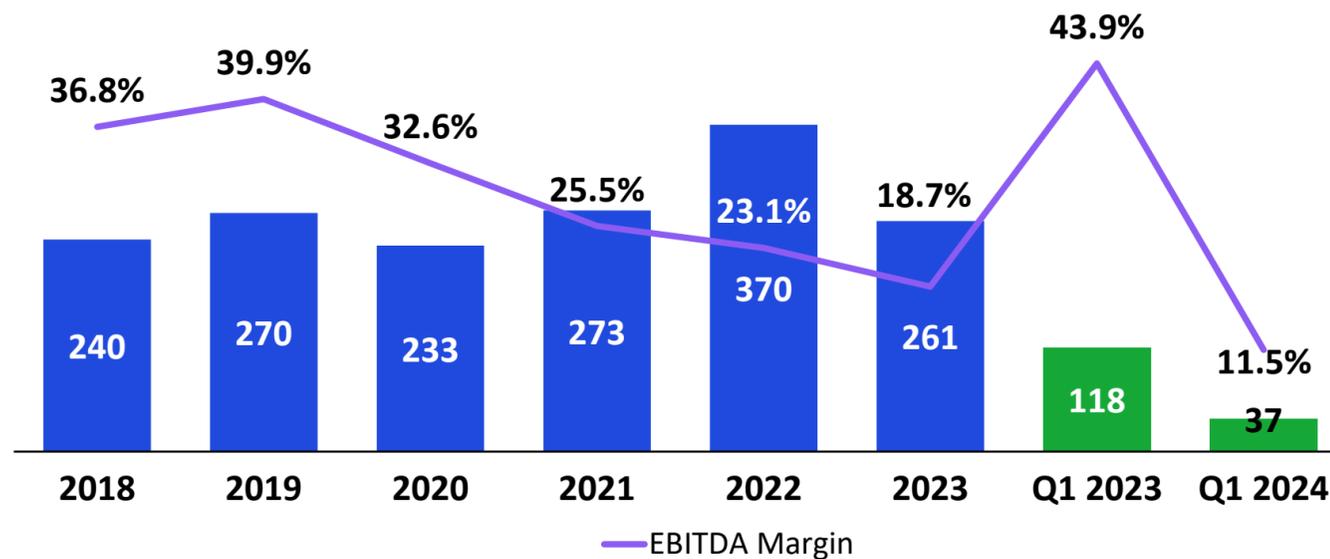
- **892K tons of CO₂** emissions eliminated annually
- **+900 MW fuel oil replaced by LNG** equivalent to 5 power generators

- **Additional +500 MW** in construction or development
- **10,500 trucks** per year serve customer base of **1 IPP, 70 industrial users** and **15,000 vehicles**

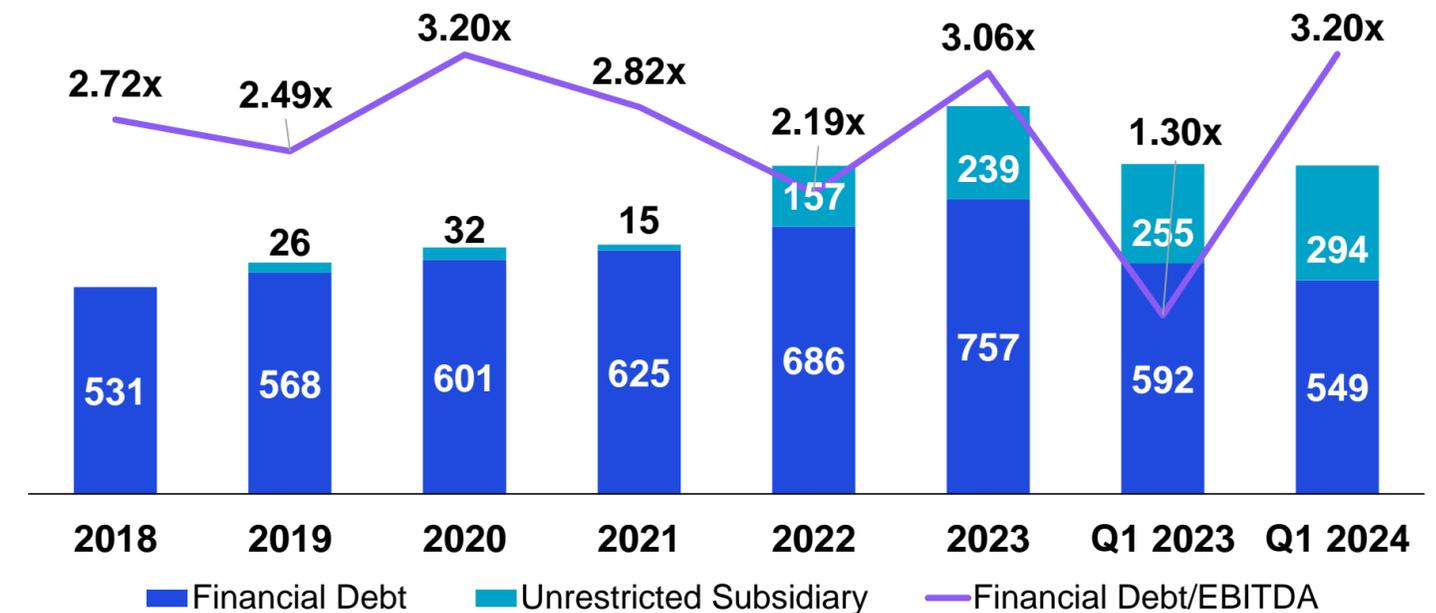
Financial Performance

AES España B.V. and Subsidiaries + Dominican Power Partners – values in USD millions

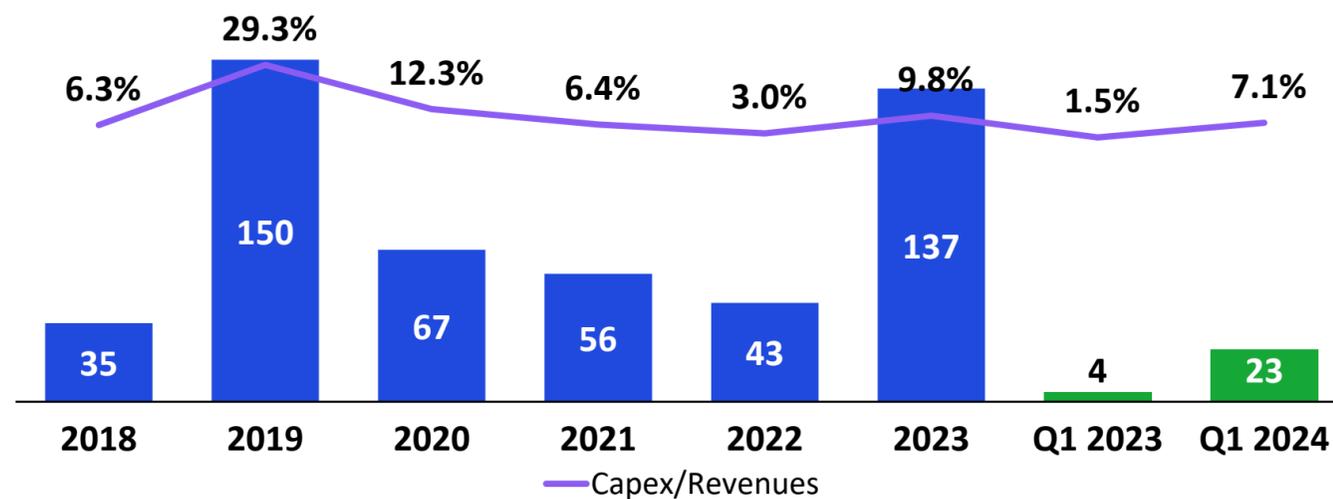
EBITDA & EBITDA Margin



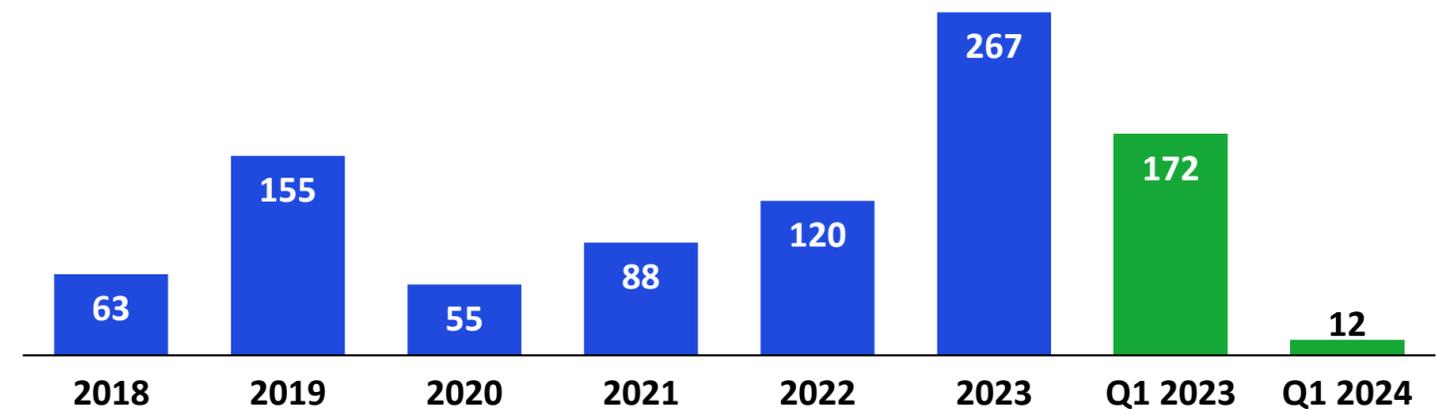
Total Debt / EBITDA (1, 2, 3, 4)



CAPEX

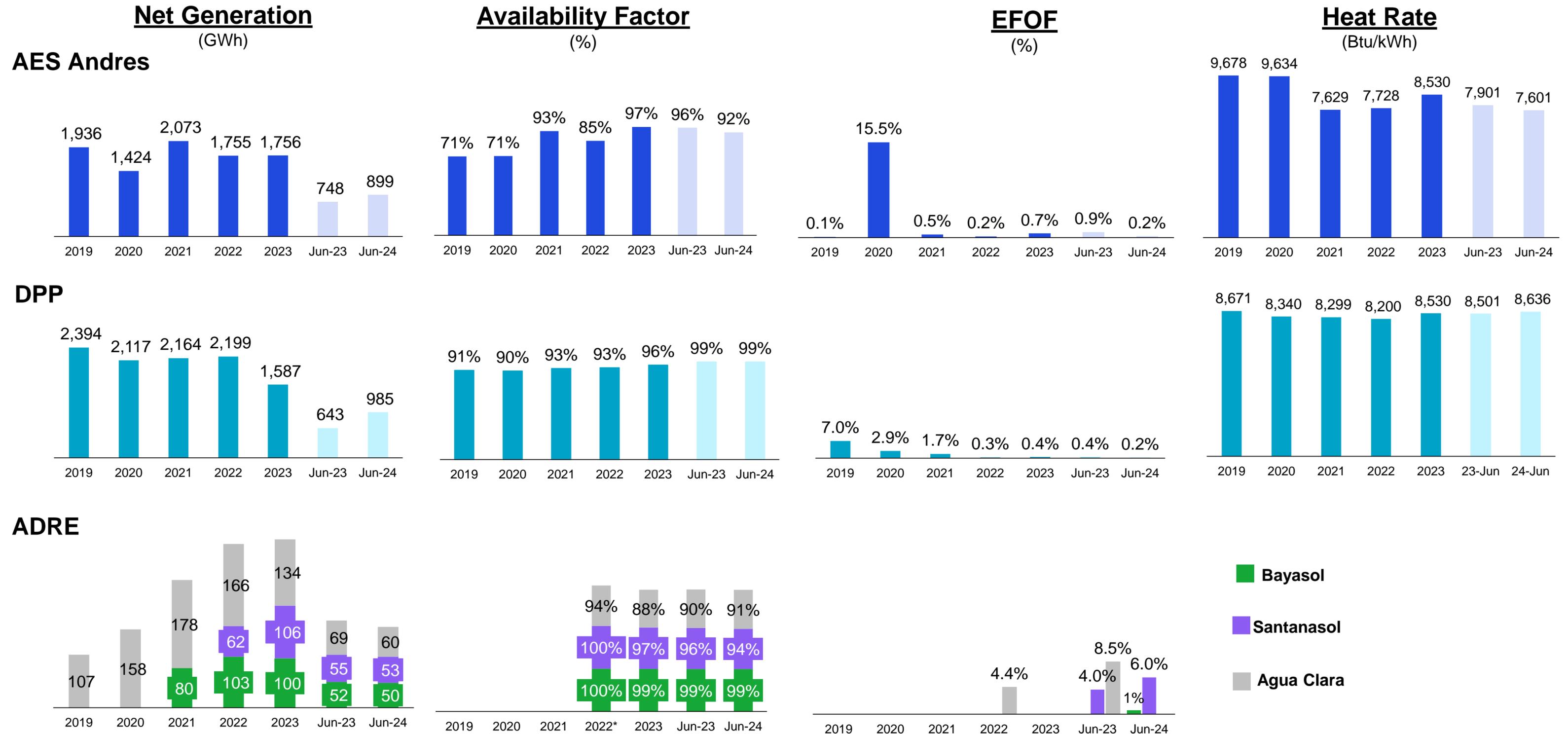


Cashflow from Operations



17 (1) Combined results include AES España BV with its subsidiary AES Andres DR, excluding results from AES Dominicana Renewable Energy (ADRE)
 (2) Total Debt for YTD 2023 consider Financial debt, net + Loan and Bonds payable.
 (3) Results include consolidated figures for ADRE, as it was still considered a Restricted Subsidiary of AES España BV
 (4) ADRE did not exist in 2018

... as well as Operational Performance





Construction Update

Construction Completion

Mirasol	100 MWn located in Guerra		80.40% Progress	2Q-2024
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Peravia I & II	140MWn located in Bani		40.80% Progress	1Q-2025
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General View



SS Control Building



PI – Trenches



PI - Pilling



Substation Area



Inverter Station



PII Site Camp



Substation Area PII



Mirasol

Peravia I & II

Debt overview

AES Dominicana – Q1 2024 Results (US\$ in millions)

8-year

Average Life

68%

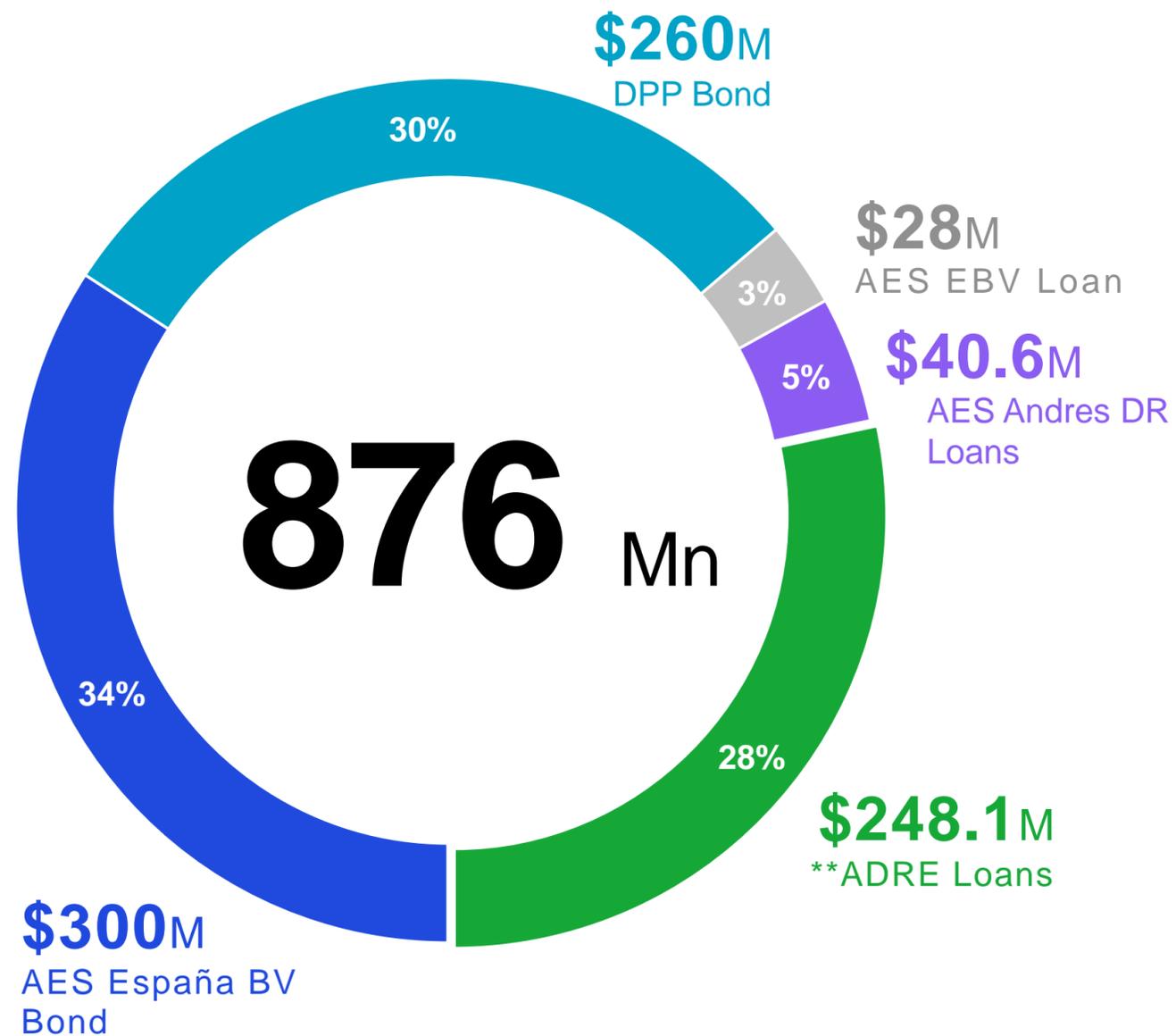
Debt w Fixed Rate

4.76%

Fixed Rate

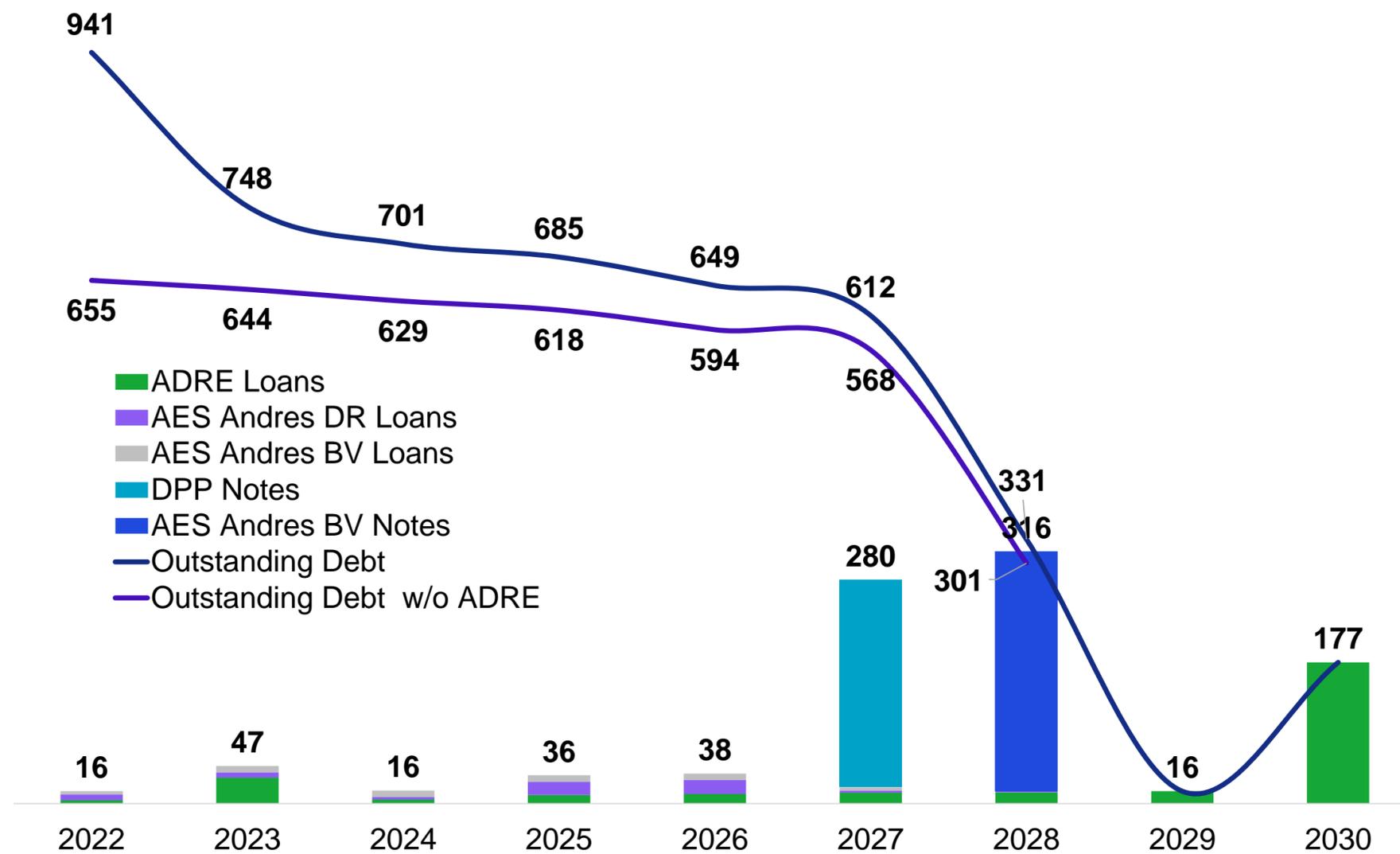
100%

USD Denominated



Debt Amortization

Q1 2024 Results (US\$ in millions)



**ADRE has been declared an unrestricted subsidiary

Point of contacts



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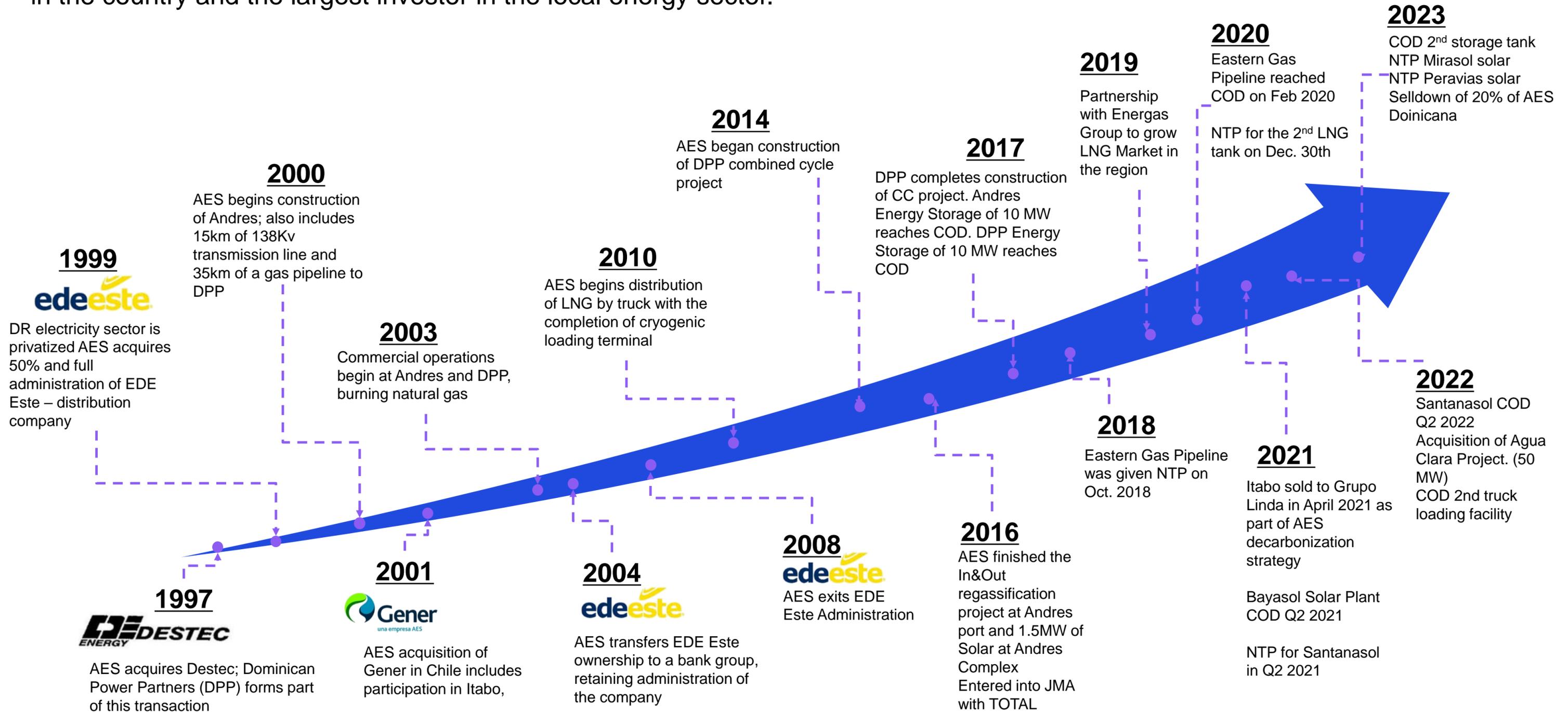
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Appendix I: AES Dominicana

History of AES in the Dominican Republic

AES has been a key player in the DR's power sector since the privatization in 1997 and is now one of the most important foreign investors in the country and the largest investor in the local energy sector.



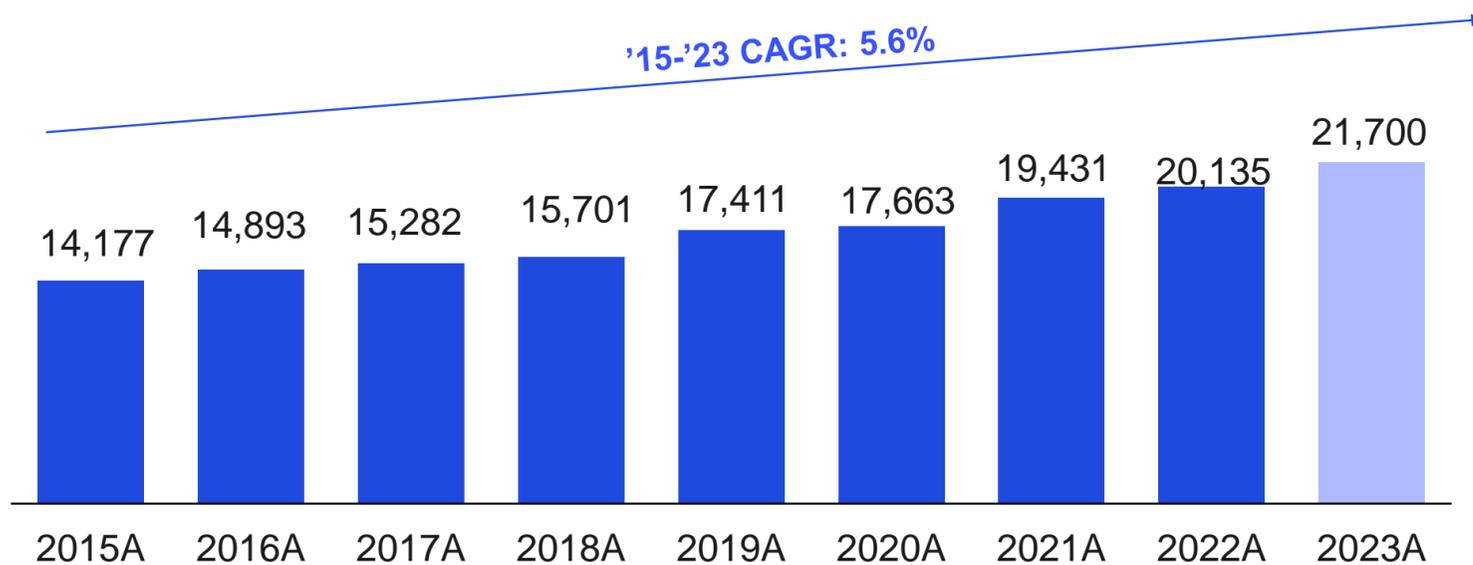
Dominican Republic Electricity Supply Overview

Overview

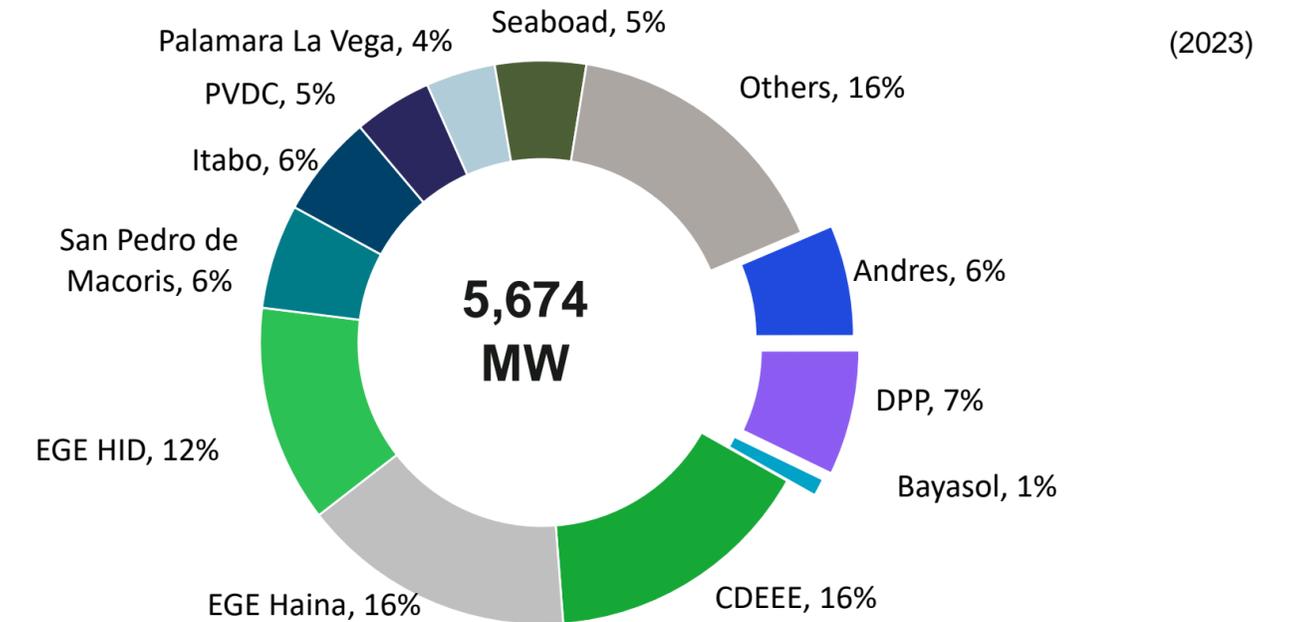
- Dominican electricity market is a thermal based (74%) market with little hydro contribution (~12%) and a nascent (13%) renewable sources
- Historically the electricity spot price has been highly correlated to fuel oil, though this dependency has decreased as LNG use has expanded and renewable energies have increased its share within the energy mix
- From 2001 through 2021, the energy generated from engines with internal combustion has been reduced from approximately 39% to 25%
- Installed capacity is expected to grow by ~2,011 MW in the next 5 years, reaching 7,015 MW by 2027E, with growth mainly driven by LNG and renewables
- Three (3) new thermal projects and six (6) solar plants have been commissioned.

Electricity Generation Evolution

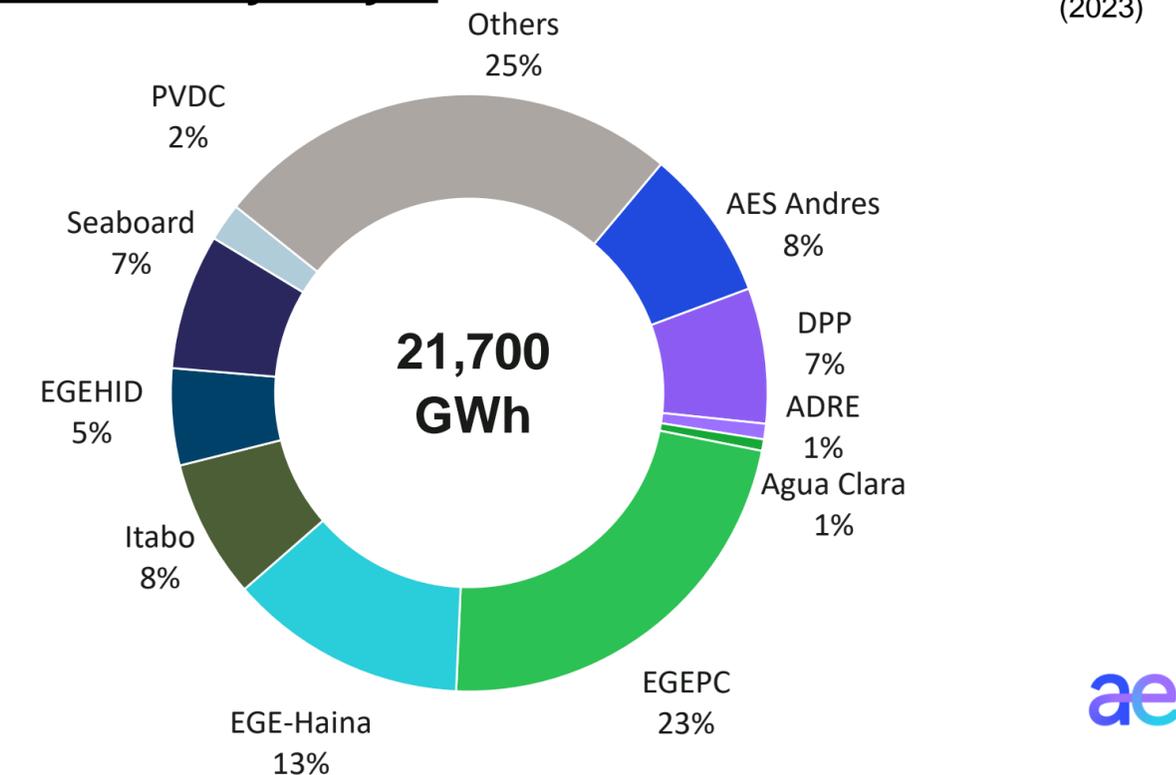
(GWh)



Installed Capacity by Player



Energy Generation by Player

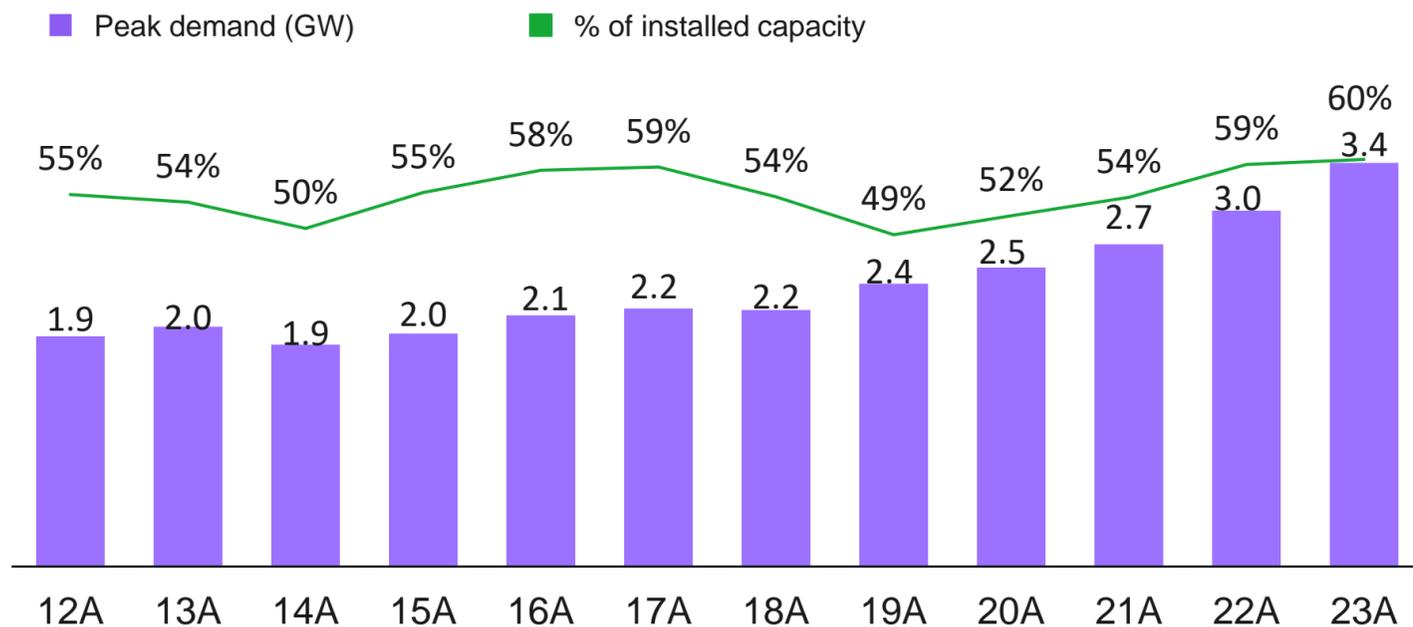


Dominican Republic Electricity Demand Overview

Overview

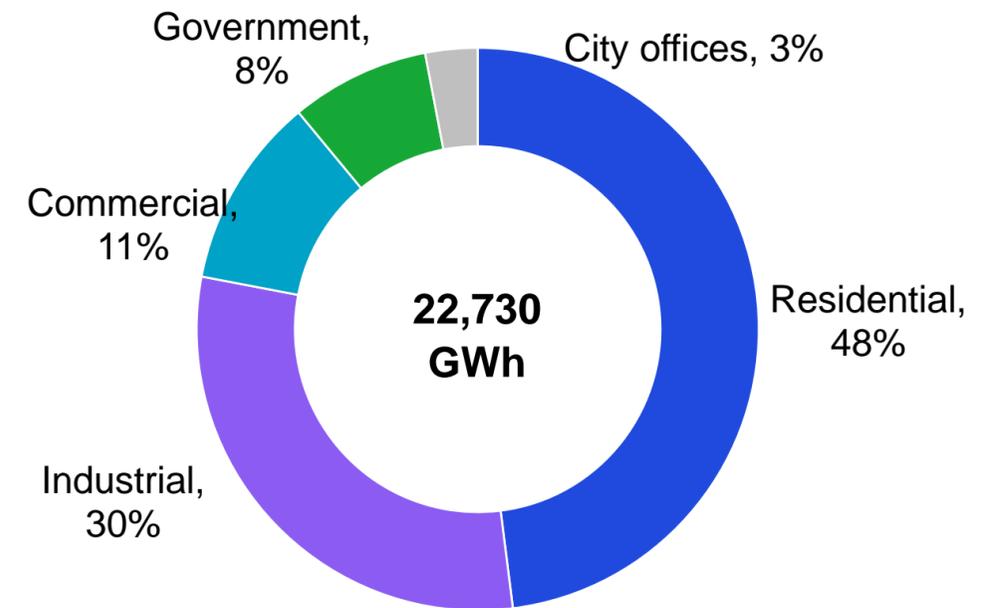
- Electricity demand in DR has grown at a CAGR of 4.5% between 2009 and 2022. Additionally, from **December 2022 to December 2023** demand has **grown at 7.57%** proving the sector's resiliency through economic cycles.
- Sustained GDP growth and available income have contributed to the expansion of electricity consumption
- In 2023, unexpected high temperatures drove a notable surge in electricity demand. With per capita consumption on the rise, this year has become pivotal in highlighting the need for proactive strategies to ensure a resilient and sustainable energy future.
- The OC expects an average demand growth of ~7% p.a. for the next 3 years.

Peak Demand Evolution



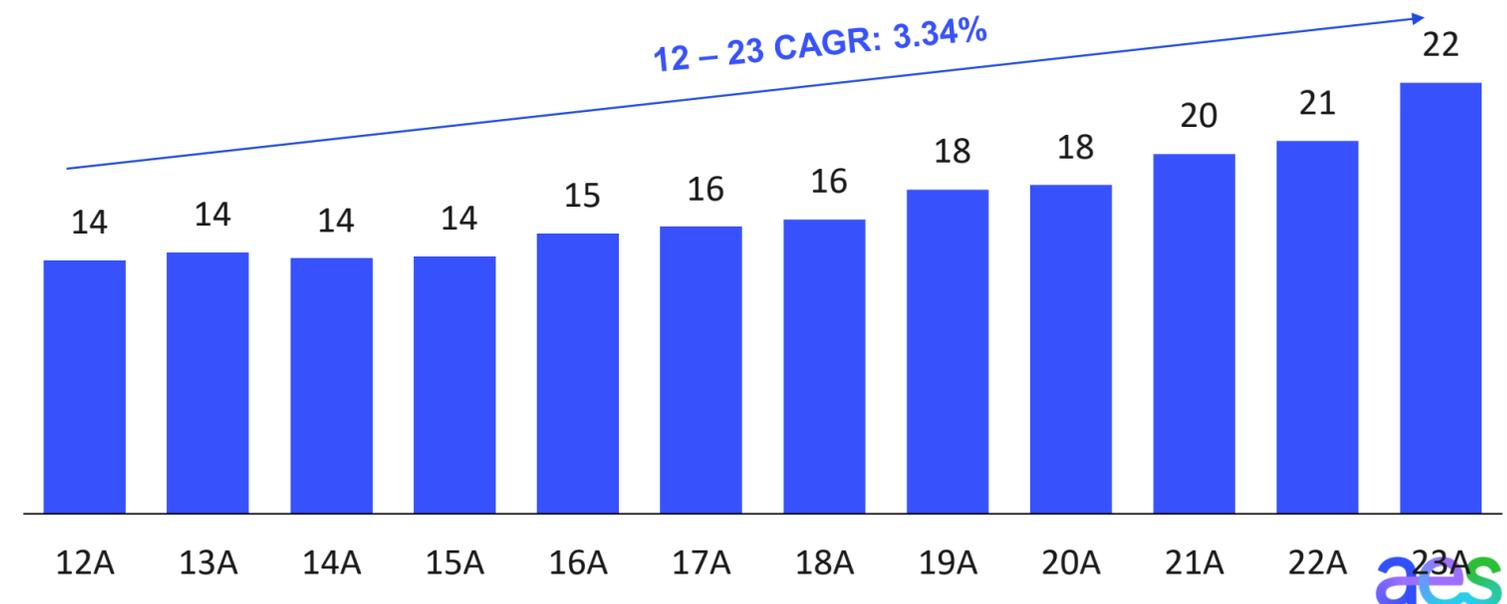
Electricity Sold by State-Owned Distribution Companies

(2023)



Electricity Demand Evolution

(TWh)



Dominican Republic Spot Market Overview

Overview

→ The DR spot market started operations in June 2000

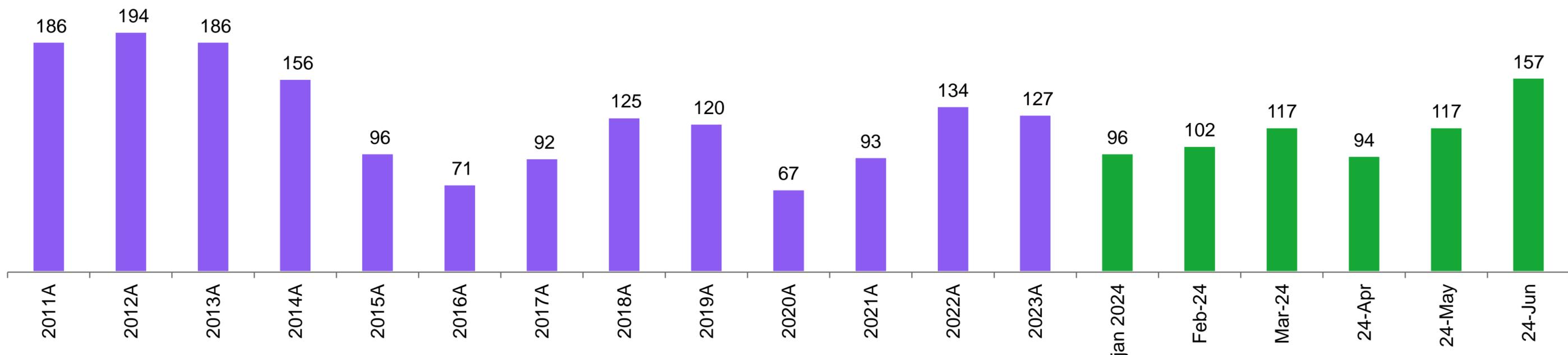
- Spot market transactions are denominated in Dom. Pesos

→ Generators are dispatched in order of the lowest declared variable cost until demand for electricity by the system is satisfied

- The spot price is set by the variable cost of the last generator that is being dispatched in the system (marginal plant)
- Dispatched variable cost is based on the price of fuel, the units' efficiency (heat rate), and the nodal factor
- Spot Transactions serve to cover market imbalance between real-time operation performance and contractual commitments to supply energy and capacity.

Spot Price Evolution

\$US/MWh



AES Dominicana Structure Update

AES Announces Successful Completion of LNG Business Minority Sell-Downs in Panama and the Dominican Republic

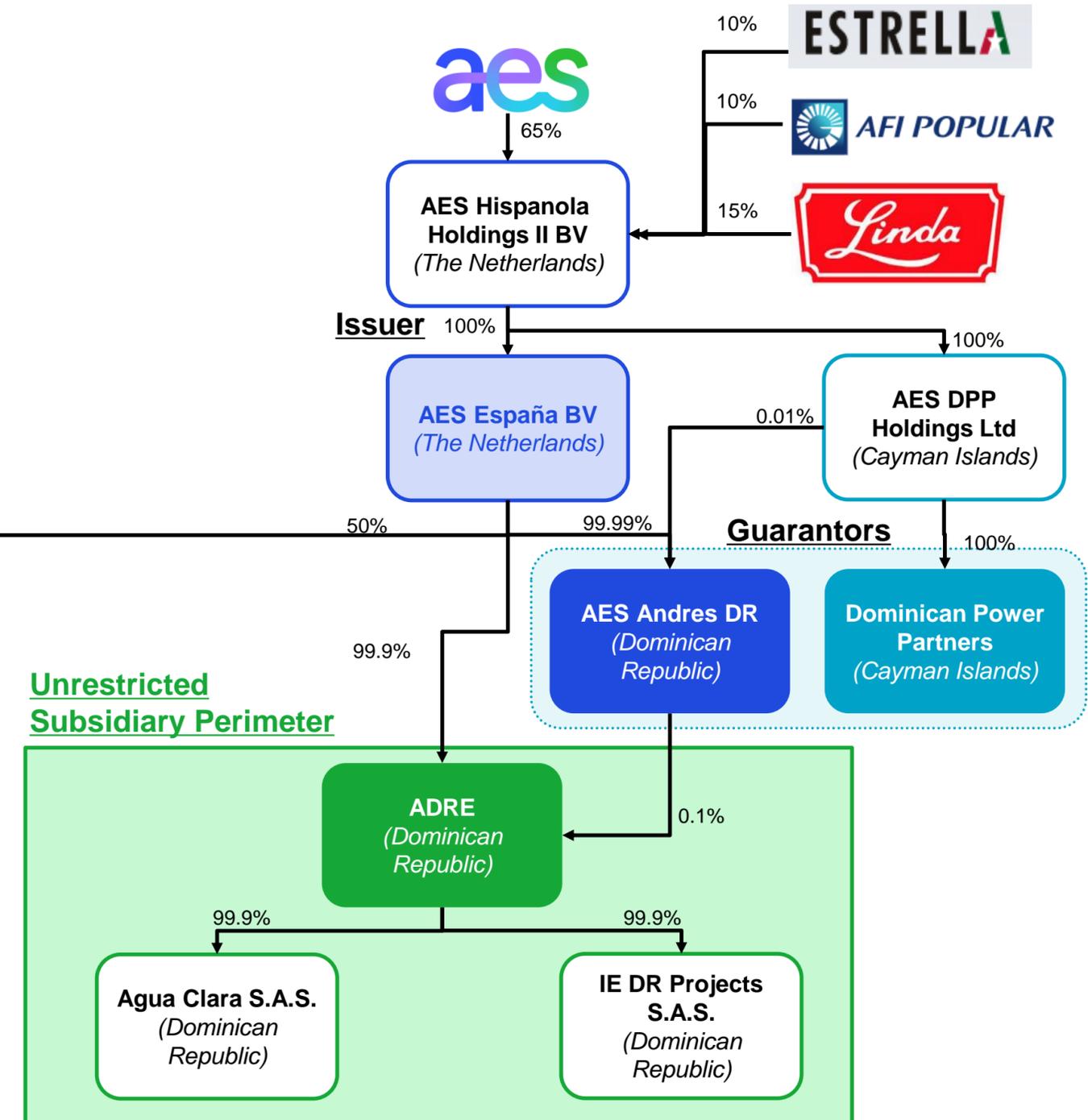
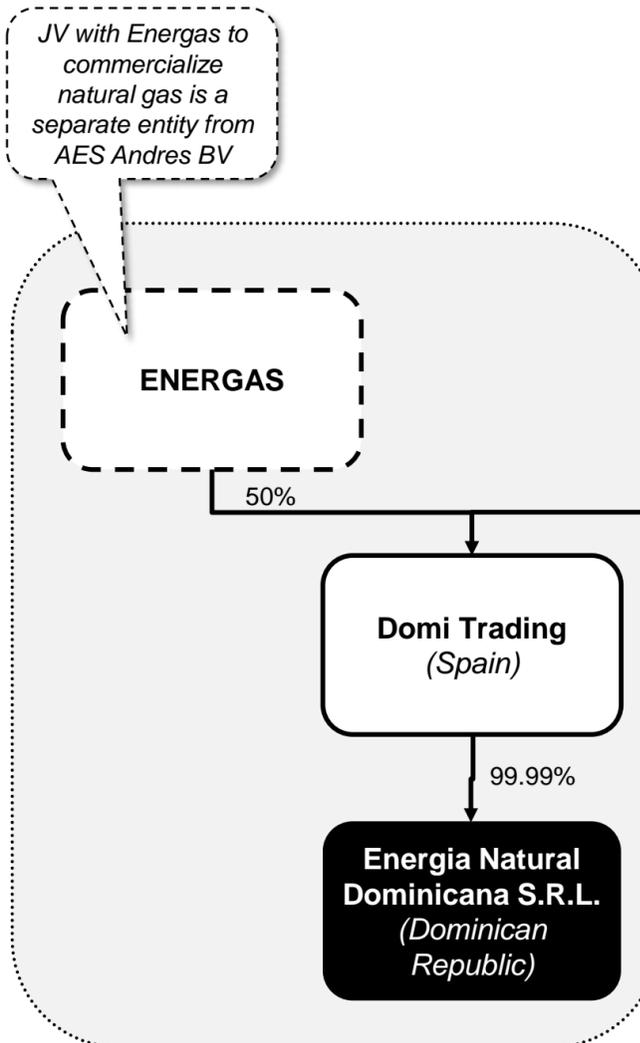
On Dec. 21, 2023, AES Corporation announced that it has closed minority sell-downs of its businesses in the Dominican Republic and its AES Colón business in Panama for proceeds of \$338 million.

The transactions closed include the sale of 20% of AES' businesses in the Dominican Republic to the following parties:

- 10% to Grupo Popular's subsidiary, AFI Popular, through one of its closed-end funds;
- An additional 5% to Grupo Linda; and
- An additional 5% to Grupo Estrella

AES will continue operating its businesses in the Dominican Republic and Panama, with an ownership interest of 65% in each business.

ENADOM JV with Energas



Unrestricted Subsidiary Consideration

AES España B.V.'s (issuer) consolidated numbers include its own financial results as well as the results of its 2 direct subsidiaries:

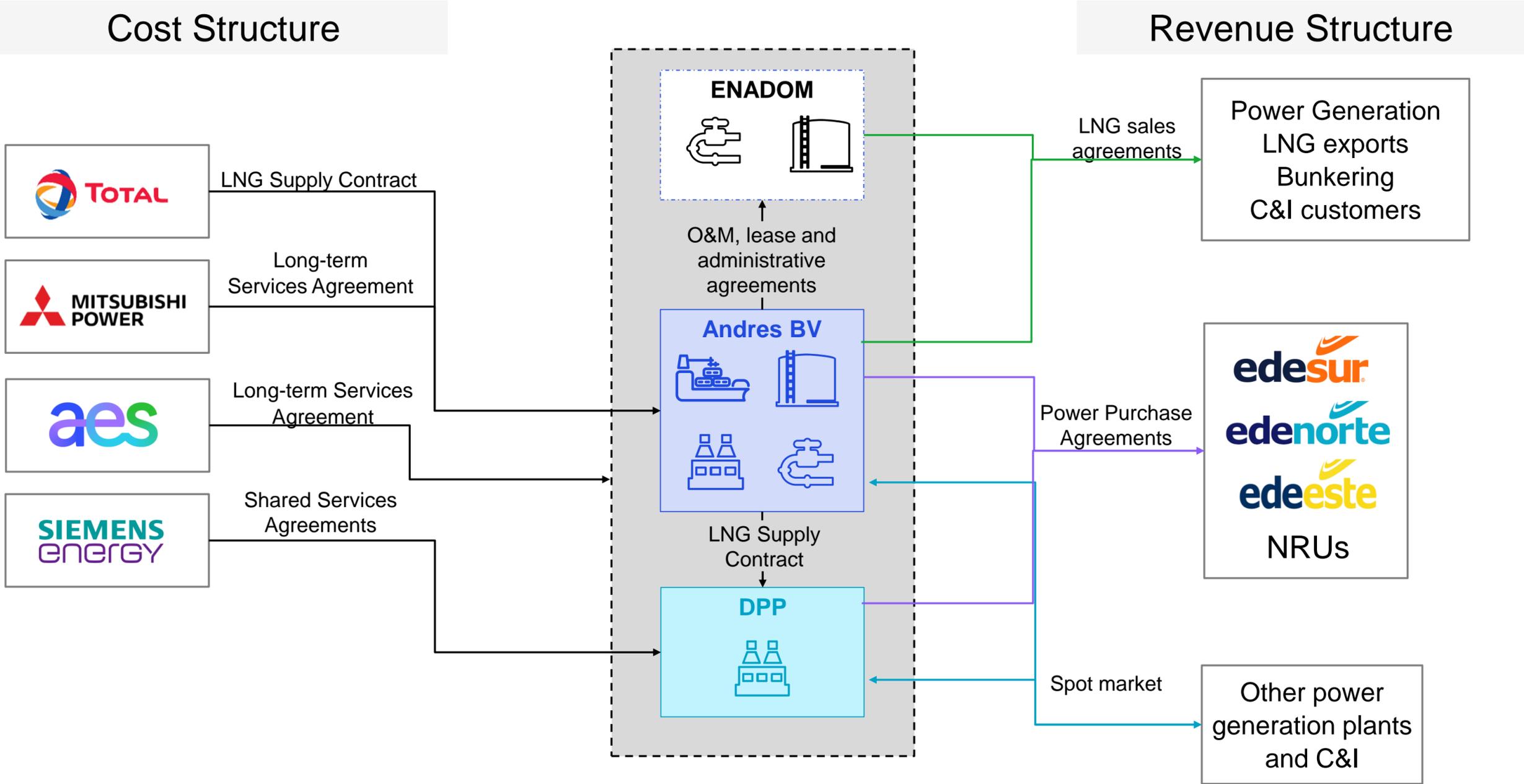
- **AES Andres D.R.**
- **AES Dominicana Renewable Energy, S.A. (ADRE) and subsidiaries**

However, since February 10, 2022, the company declared **ADRE** as an **Unrestricted Subsidiary** under the terms of the Indenture for the 2028 Bonds. As a result of this declaration, for the purpose of the calculation of the ratios to be measured under this debt, neither the EBITDA nor the debt of **ADRE** should be considered in the calculations, only the dividends it may provide to AES España B.V. plus dividends received from the JV with Energas

For easy reference to investors, we have separated in this report **ADRE's** results from the consolidated numbers of **AES España B.V.** However, a separate section only detailing **ADRE** is included in the report so this business can be properly tracked.

Commercial Structure for Thermal Units

AES Dominicana



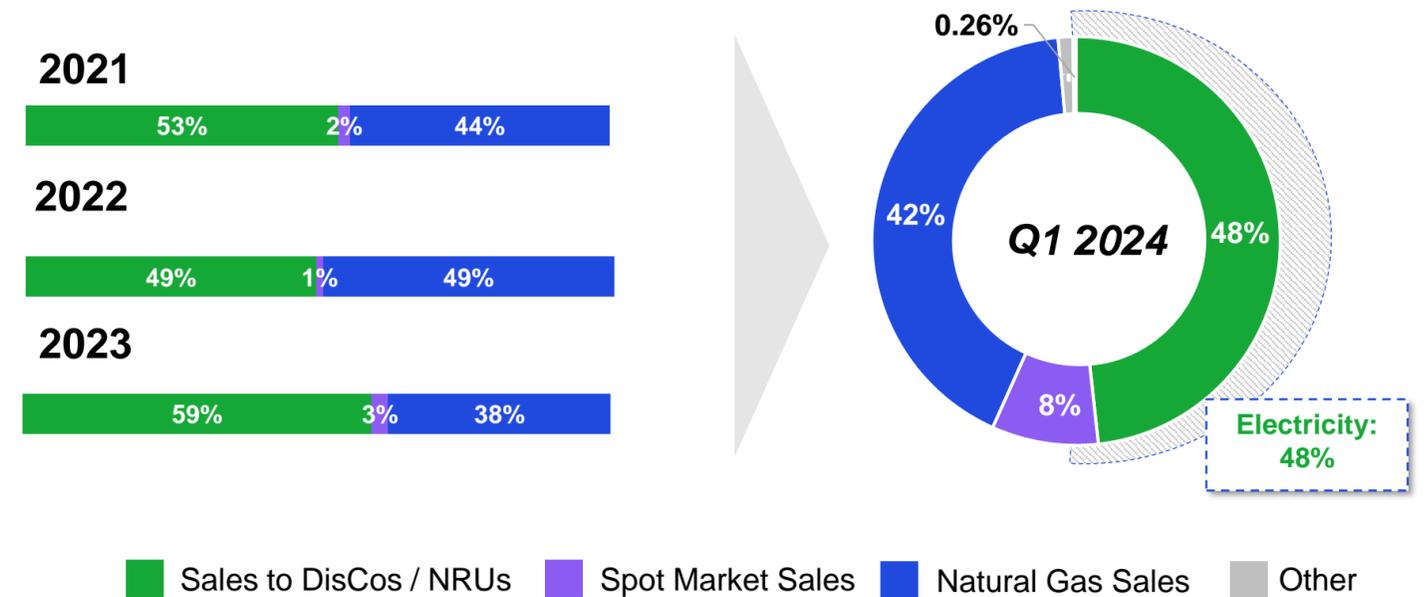
Thermal Units PPA Contract Summary

AES Dominicana's diversified customer base provides a stable revenue base, key to generating profitable growth

Key Highlights

- Energy PPAs are **USD-denominated**, with energy and capacity prices adjusted for US CPI and fuel indexes prices set
 - Flexible Pricing that adapts to generating scheme
 - 2023 linked to HH / 2024 linked to TTF
- **Diversified customer base** via contracts with NRUs (30 different clients) which **mitigate collections volatility** and improve risk profile. Average contract with 5 years of term
- **Amendment for additional 75 MW PPA with Disco's signed in March 2024.** Possible extension from Feb-2025 to Dec-2025, subject to mutual agreement of the applicable fuel structure before Sep 2024.

Revenue Mix



New Thermal PPAs Overview

275 MW

AES Andres DR
Feb. 2023 – Feb. 2025

300 MW

DPP
Feb. 2023 – Feb. 2025

edeeste
edesur
edenorte



World-Class LNG Infrastructure

AES Dominicana’s LNG distribution platform and partnerships guarantee its position as the leading player in the DR LNG sector

ENADOM

- ENADOM was created in 2019 as a result of a JV between Andres BV and Energas
 - JV is focused on **building a 2nd tank** and **commercializing gas** in the Dominican Republic and Caribbean
- All new AES LNG investments are to be made through ENADOM
- ENADOM acquired the Eastern Gas Pipeline from Andres, **allowing ENADOM to begin contracting clients**
 - 2 additional truck loading bays entered commercial operations in April 2022
- **The 2nd LNG storage tank**, completed construction in Oct. 2023. Total Cost is budgeted at \$253M.
 - Capacity: 120,000 m³ (~50 TBTU/year)



LNG Infrastructure Ownership Split

Andres	LNG Regasification Facility	<ul style="list-style-type: none"> • 3 regasification trains • Shell tube vaporizers use water glycol mix as heating media
	LNG Storage Facility	<ul style="list-style-type: none"> • 160,000 m³ capacity⁽²⁾
	Gas Pipelines	<ul style="list-style-type: none"> • Santo Domingo Pipeline – 34 km pipeline connected to DPP and third-party power generator
	Truck loading Terminal	<ul style="list-style-type: none"> • 2 loading bays • Serves a customer base of 70+ industrial users and 25 LNG service stations across the country
	Port Facility	<ul style="list-style-type: none"> • Once 2nd tank is operational, terminal will be able to receive larger vessels • Capacity to process ~22 full cargoes per year
ENADOM	Gas Pipeline	<ul style="list-style-type: none"> • Eastern Gas Pipeline – 50 km pipeline connected to 3 third-party power generators
	Truck loading Terminal	<ul style="list-style-type: none"> • 2 loading bays • Serves a customer base of 70+ industrial users and 25 LNG service stations across the country
	LNG Storage Facility	<ul style="list-style-type: none"> • LNG storage tank with a capacity of 120,000 m³

LNG Market in the Dominican Republic

The market consists of 5 generators supplied through pipelines, as well as 50+ C&I clients supplying LNG distributors, mainly by trucks

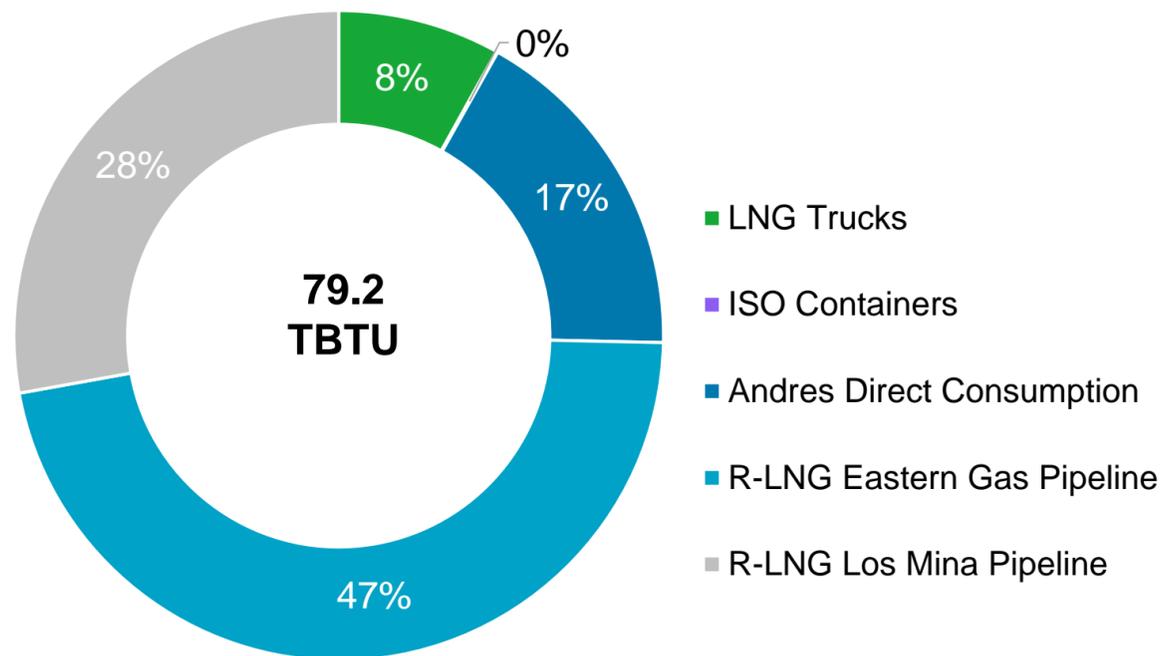
Overview

→ The LNG market in the DR has been operating for the past 21 years, which has had an exponential and significant economical impact to the energy matrix of the country

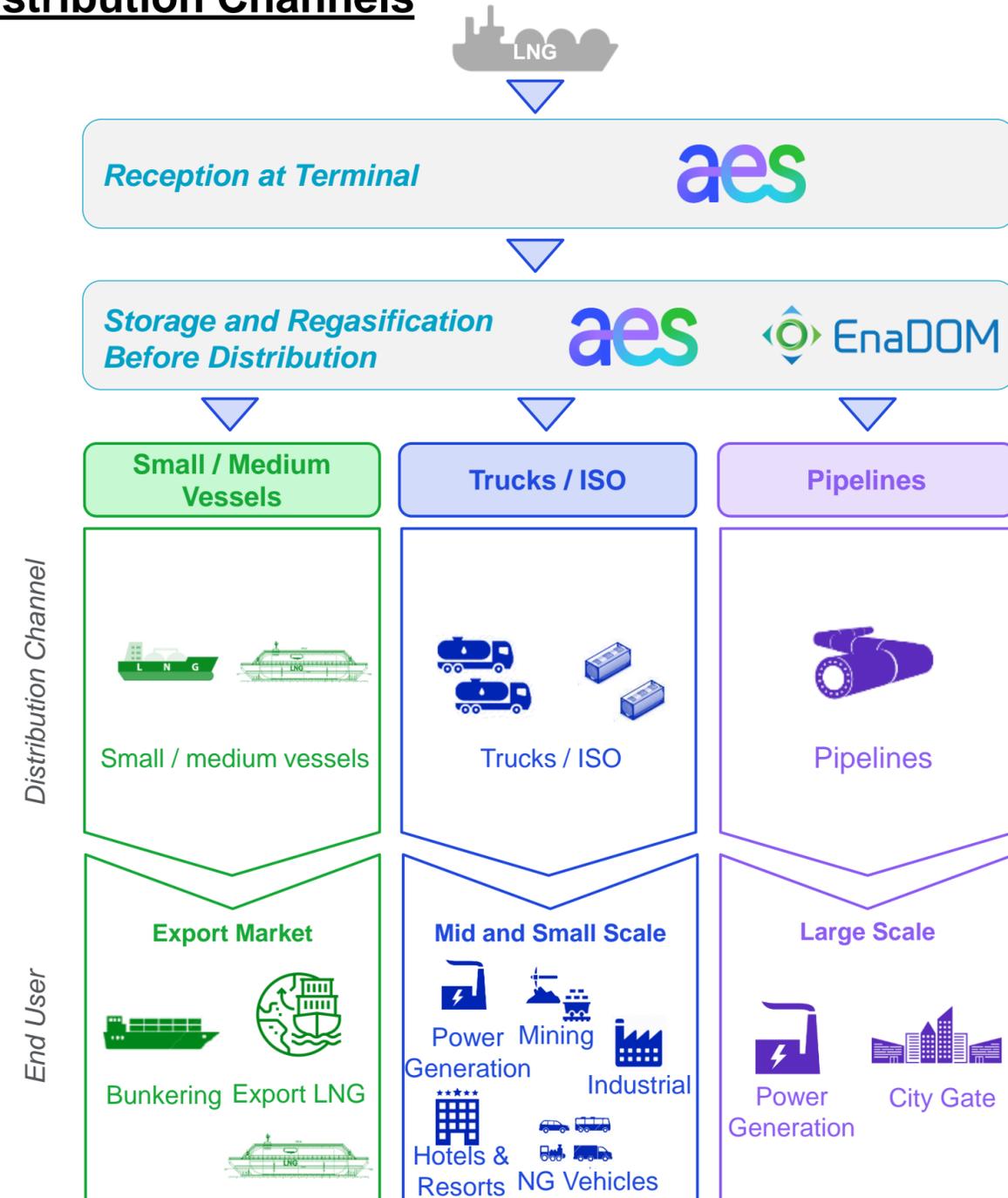
→ The LNG Market is divided into three business segments:

- Incentivizing conversion from fuel oil to natural gas among power generators
- Increasing LNG demand for C&I customers
- Increasing natural gas demand for bunkering

2023 LNG Market Share



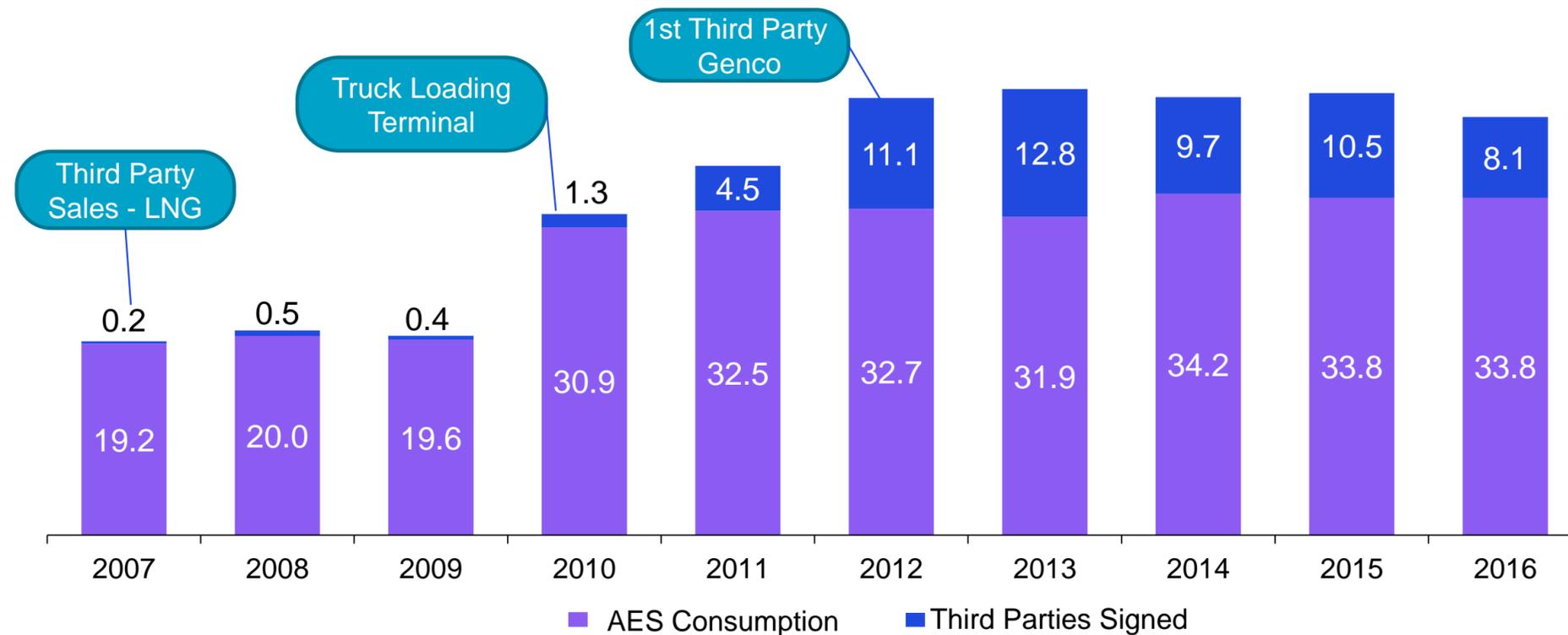
Distribution Channels



Natural Gas Market

New market untapped with more competitive prices due to Enadom JV

2007
First molecule delivered to Third Parties

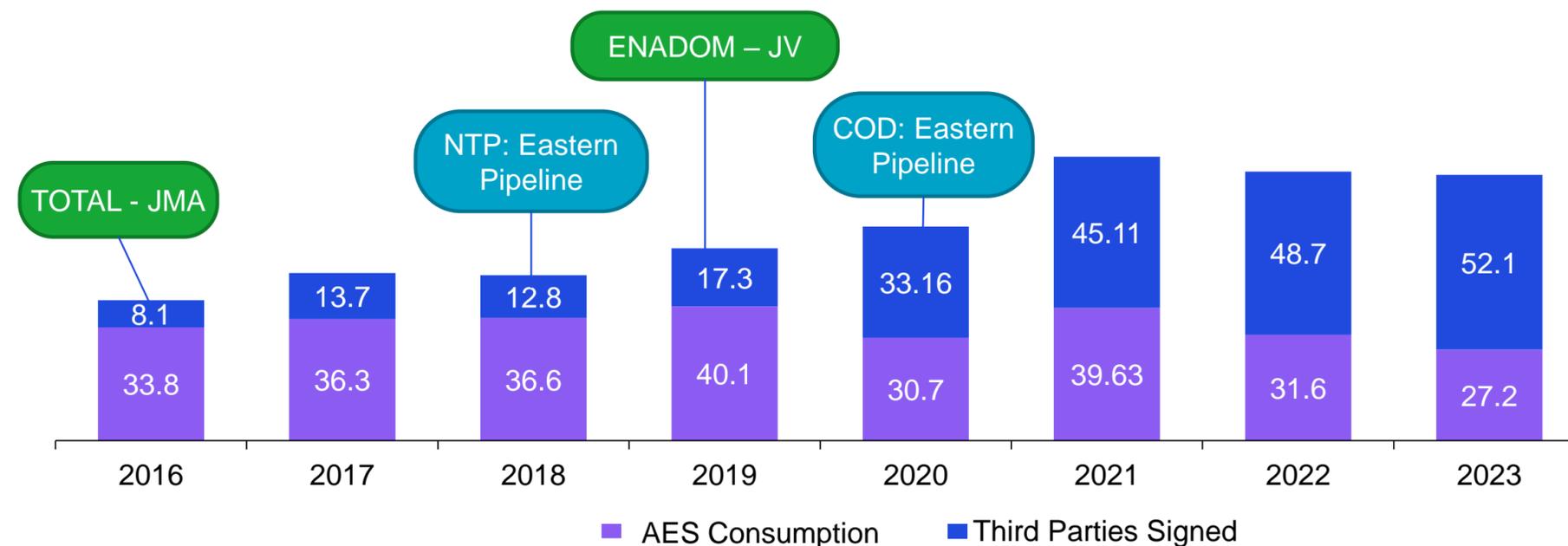


Background:

- New niche market (C&I, PG) and new facilities (Truck Loading).
- 30% increase of LNG import, >20 MMUS\$ of margin.
- Commercial model cannot allow to reach another untapped markets.

2016
JV LNG Marketing TOTAL

2019
JV ENADOM



Future:

- 2020 Eastern Pipeline Operative & 2023 2nd LNG Tank Storage
- 740 MW running on Natural Gas. Possible to raise to 1,000 MW
- New market untapped with more competitive prices due to JV

LNG Sales Contract Summary

Overview

→ Standard terms of current contracts in place include:

- All contracts are US\$-denominated and adjusted for changes in CPI
 - Fees vary depending on distribution channel and point of delivery such as truck loading facility or pipeline
- Pass-through fuel cost based on price metrics such as Henry Hub or Brent Oil
- Minimum natural gas volumes to be declared annually subject to take-or-pay conditions
- Tenors vary from 3 to 12 years
- Financial guarantees of denominated volumes in place

→ AES Dominican acts as an aggregator for natural gas clients and leverages on AES' existing relationships with LNG suppliers to procure better supply terms

- Enables customers to access the international LNG market at competitive prices which they would otherwise not be able to procure individually

Pipeline Contract Summary

	Barrick	EGE Haina	CESPM	SIBA	Seaboard	Barrick*
Plant:	Quisqueya I	Quisqueya II	CESPM CCGT	SIBA	Estrella del Mar II	Quisqueya 1 / Mine Kilns
Demand Fee:	2023 – \$1.71/TBTU	2023 – \$2.02/TBTU	2023 – \$2.40/TBTU	2023 – \$1.98/TBTU	2023 – \$1.25	2024 - \$1.86/MMBTU
COD Date:	May 2020	August 2020	November 2020	April 2023	January 2021	January 2025
Term:	10 years	10 years	12 years	2 years 9 months	10 years	3 years
Take or Pay (Min/Max):	9 TBTU / 12 TBTUs	6TBTU / 12 TBTUs	9 TBTU / 18 TBTUs	2 TBTU 2023 / 3 TBTU 2024 y 2025	9 TBTU	100% of ACQ (monthly quantity of 258,333 MMbtu)

LNG Trucks Contract Summary

Distributor	SGN-LNG	Total Energies	PROPAGAS	Lineaclave	CEPM
Demand Fee / TBTU:	2023 – \$2.24	2023 – \$2.24	2023 – \$2.24	2023 – \$2.24	2023 – \$2.24
COD Date:	Jan. 2022	Jan. 2022	Jan. 2022	Jan. 2022	Jan. 2023
Term:	5 years	5 years	5 years	5 years	1 year
Take or Pay TBTU (Min/Max):	0.5 TBTU	0.5 TBTU	0.5 TBTU	0.5 TBTU	None

Our LNG Clients



PPAs for ADRE's Renewable Assets

Operating Assets

Bayasol & Santanasol

100 MW

15 year

Contracted with EDEs (1)

Term for each PPA

2 PPAs of 50 MW each



Agua Clara

52.5 MW

20 year

**Contracted with EDE
Norte (1)**

Term

Construction Assets

170 MW

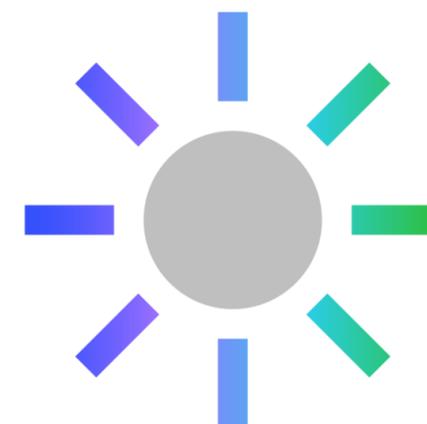
Mirasol & Peravia I

With EDEs for 15 years

70 MW

Peravia II

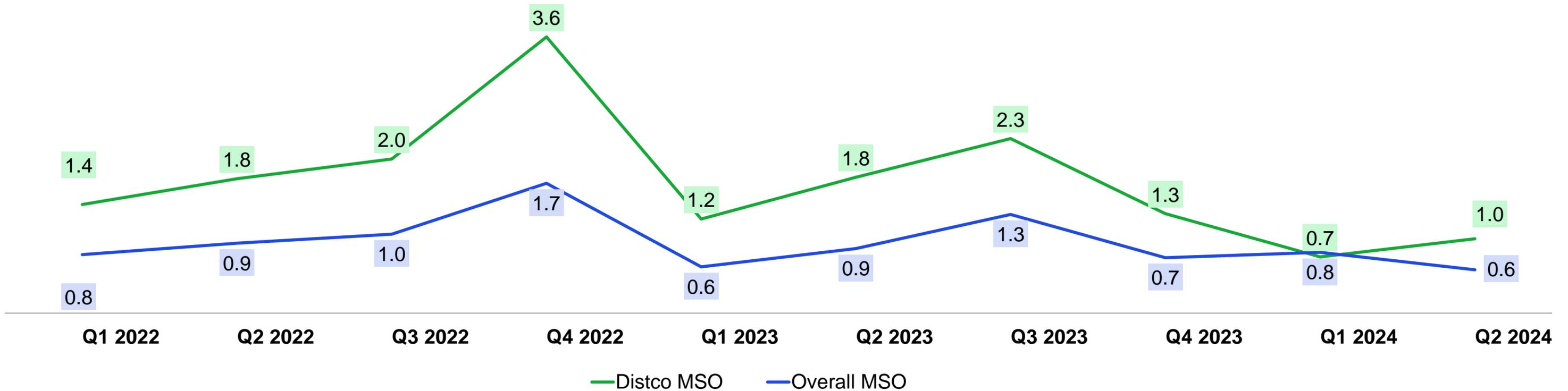
With AES Andres DR for 12 years



Collections Overview

Key Indicators

Months of Sales Outstanding (MSO)



Key Considerations:

- Total collected in the month of June \$79.59MM. Distros/CDEEE \$52.34MM. **DistCo MSO is 0.98 vs 0.57 MSO** for all invoices (including Large Users)
- Andres & ADRE have remained relatively stable, as invoices from DistCos continue to get paid with good performance during this year 2024.

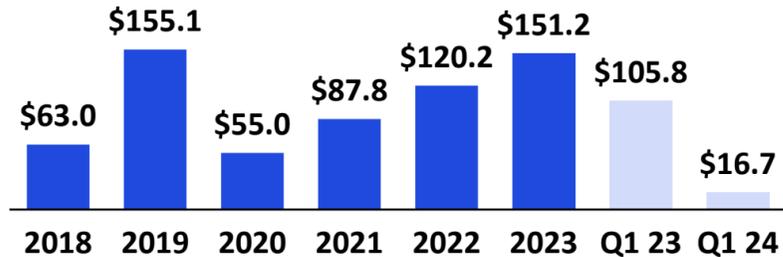
AES Dominicana Financial Metrics

AES España & Subs.

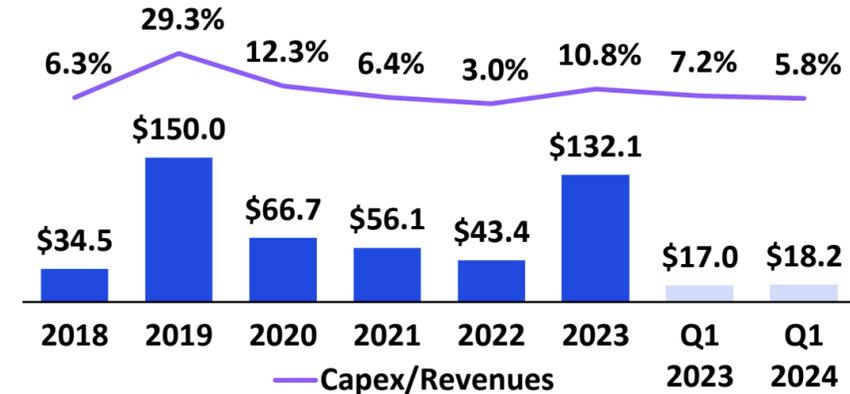
EBITDA



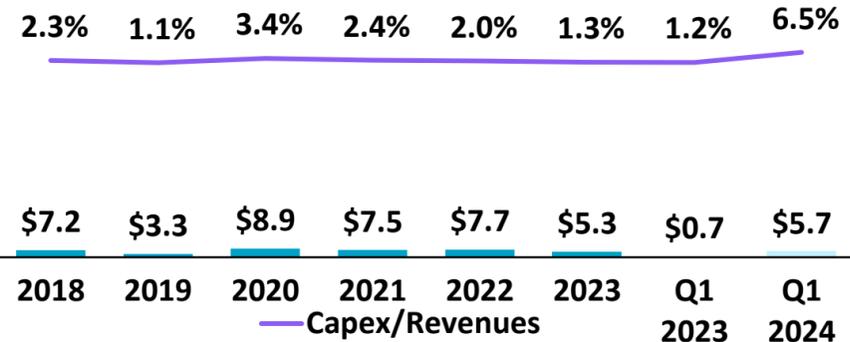
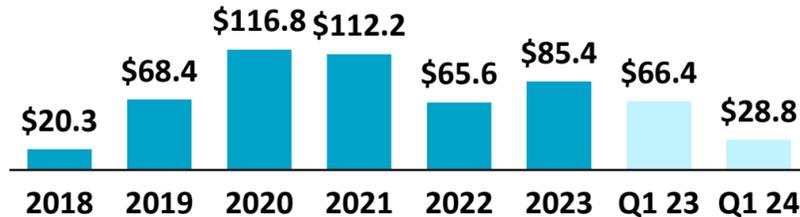
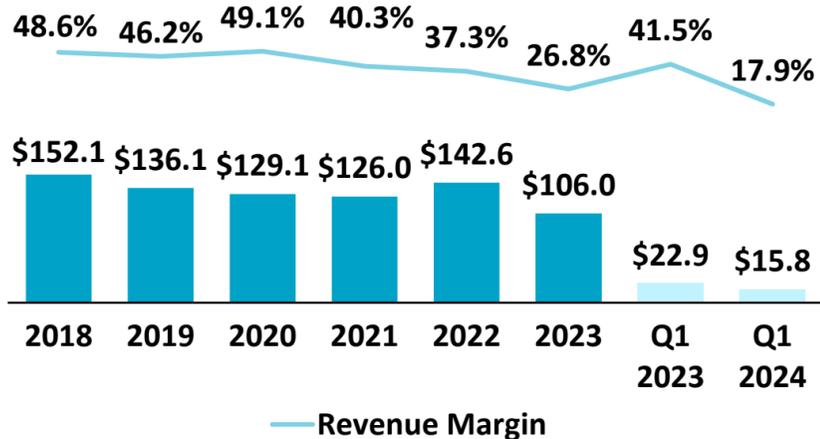
Cashflow from Operations



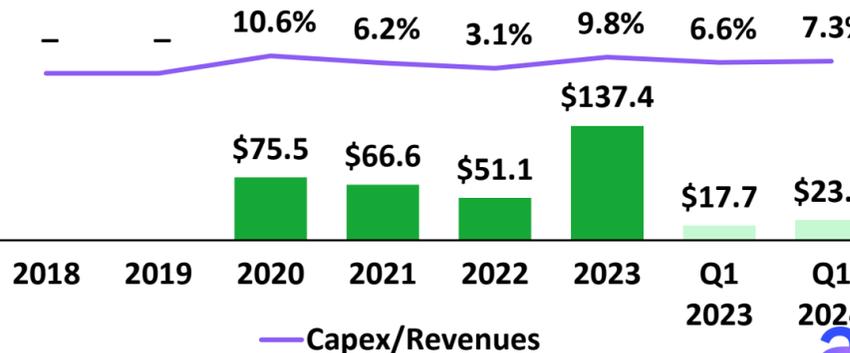
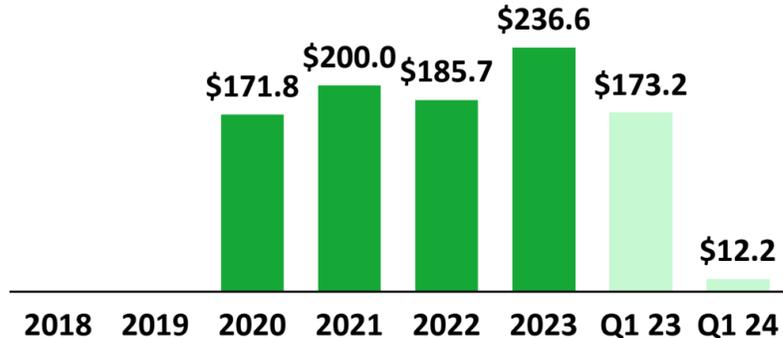
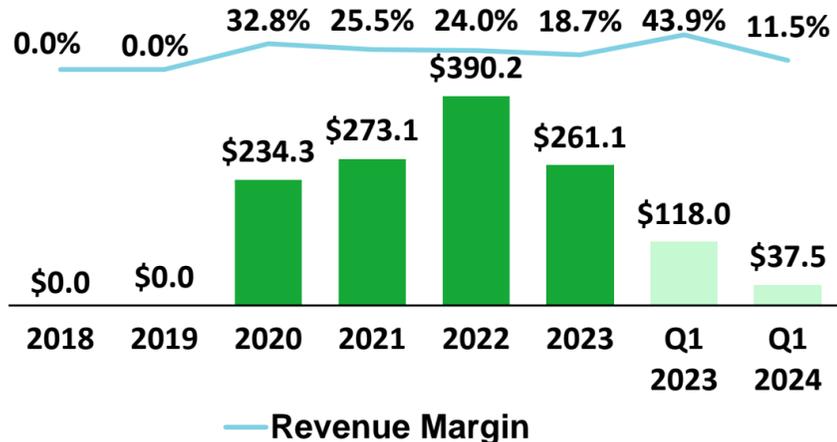
CAPEX



DPP



Combined*



*Combined=AES España B.V. and Subsidiaries, and Dominican Power Partners



Thank you