

Relevant Results Second Quarter 2021

Santo Domingo, Dominican Republic, September 30, 2021, Andres-DPP announced today financial results for the quarter ended June 30, 2021. All operating and financial information, except where otherwise specified, are expressed in US Dollars and the Financial Statements herein are prepared and presented in accordance with International Financial Reporting Standard ("IFRS").

Andres-DPP are controlled and managed by subsidiaries of The AES Corporation. Andres and DPP own and operate power generation units and battery energy storage solutions that in aggregate have 697 MW of installed capacity. Andres also has the only LNG shipment receiving terminal in the Dominican Republic, a regasification facility, a LNG storage facility, and a natural gas pipeline. On April 24, 2021, AES Dominicana Renewable Energy, S.R.L. (formerly Parque Eolico Beata) finalized main construction activities of Bayasol solar project, and such could be operated safe, stable and reliably while delivering power to the grid, after the conclusion of partially performance and reliability tests is concluded is ready for use partially.

AES Andres B.V. and Subsidiaries and Dominican Power Partners reports a combined net loss of \$(11) million for the second quarter 2021 and a combined net income of \$22 million six months ended June 30, 2021 2021.

Revenues increased by \$99.0 million in the second quarter of 2021 compared to the same period of 2020, and the YTD Revenues increased by \$152.0 million to \$450.0 million compared to the previous year. A combined net loss for the second quarter of 2021 was **\$(11)** million and a combined net income YTD 2021 was \$22.0 million.

Table 1: Summary of Financial QTD Results - Andres & DPP

(Millions of US\$)	QTD 2021	QTD 2020	Variance	Var %
Revenues	239	140	99	71 %
Operating costs and expenses	(203)	(82)	(121)	148 %
Operating income	36	58	(22)	(38)%
Operating income margin	15 %	41 %	(26)%	(64)%
Net (loss) income	(11)	35	(46)	(130)%
Net Cash Provided by Operating Activities	39	46	(7)	(15)%

Table 2: Summary of Financial YTD Results - Andres & DPP

(Millions of US\$)	YTD 2021	YTD 2020	Variance	Var %
Revenues	450	298	152	51 %
Operating costs and expenses	(361)	(196)	(165)	84 %
Operating income	89	102	(13)	(13)%
Operating income margin	20 %	34 %	(14)%	(42)%
Net Income	22	60	(38)	(63)%
Net Cash Provided by Operating Activities	76	86	(10)	(11)%

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Analysis of Andres-DPP¹ Financial Results

Table 3: Financial results for the second quarter 2021 and the six months ended June 30, 2021 and 2020.

	QTD		YTD	
	2021	2020	2021	2020
	<i>(Millions of US\$)</i>		<i>(Millions of US\$)</i>	
Revenues	239	140	450	298
Electricity sales - Contracts	135	111	254	223
Electricity sales - spot market	4	(4)	11	5
Natural Gas Sales	100	32	185	69
Other Sales	—	1	—	1
Operating Costs and Expenses	(203)	(82)	(361)	(196)
Cost of sales - electricity purchases and fuel costs used for generation	(106)	(35)	(180)	(97)
Cost of sales - fuel and fuel related costs purchased for resale	(64)	(21)	(119)	(47)
Operating, maintenance and general expenses	(33)	(26)	(62)	(52)
Other Income (expense)	(26)	—	(35)	(5)
Interest expense, net	(16)	(10)	(25)	(17)
Investment in affiliate	1	1	3	1
Other expense, net	(11)	—	(11)	—
Exchange (loss) gain, net	—	9	(2)	11
Cash Flows Variations - Provided by Operating Activities	39	46	76	86
Increase (decrease) in accounts payable	(99)	(45)	37	(5)
Increase in accounts receivable	126	52	(22)	—
Decrease in inventories	7	(6)	10	3
Increase in other assets	6	4	(13)	(8)
Positive adjustment	10	6	42	36
Net (loss) income	(11)	35	22	60
Free Cash Flow	28	42	52	54
Net Cash Provided by Operating Activities	39	47	76	86
(Less) Maintenance and environmental CAPEX	(11)	(5)	(24)	(32)

¹The accompanying combined financial results include the accounts of AES Andres, B.V. and its subsidiaries AES Andres DR, S.A. and AES Dominicana Renewable Energy, S.R.L, and DPP Intercompany balances and transactions have been eliminated in these combined financial statements.

Relevant Results Second Quarter 2021

Key drivers of second quarter results (2Q 2021 vs. 2Q 2020)

- **Revenue** Increased 71% to \$239.0 million in 2Q 2021. The variation of \$99.0 million, compared to the same period of 2020, was mainly driven by increases of:
 - \$67.8 million in natural gas sales to third parties due to increase in volume sales as a result of a new costumers from pipeline Enadom and higher sales price as a consequence of the international LNG prices.
 - \$31.7 million in contracted and spot market sales due to higher sale prices and higher demand.
- **Operating Costs and Expenses** increased 148% to \$203.0 million. The variance of \$121.0 million when compared to the same period of 2020 was mainly due to increases of:
 - \$70.3 million in electricity purchases and fuel cost used for generation mainly due to higher generation as a result of increase in demand and higher international prices of LNG.
 - \$43.9 million in fuel purchased for resale mainly due to higher volume and higher international prices of LNG.
 - \$6.8 million in operating, maintenance and general expenses mainly due to \$3.2 million in maintenance, \$1 million in insurance and \$0.5 million in transfer pricing and administrative expenses.
- **Other Income (Expense)** increase 101% to \$(26) million in 2Q 2021. The variation of \$(26) million, compared to the same period of 2020, was mainly driven by increases of:
 - \$(11.3) million in other expense, net mainly due to loss on early extinguishment of debt.
 - \$(9.1) million in exchange loss, net due to the Dominican peso revaluated 9%.
 - \$(6) million in interest expense, net mainly due to write-off of deferred financing costs due to early extinguishment of debt.
- **Net Cash Provided by Operating Activities** Decreased from \$46 million in 2Q 2020 to \$39 million in 2Q 2021. The variation of \$(7) million was primarily driven by:
 - Decrease of accounts payable by \$(54.0) million mainly due to higher vendors payments.
 - Lower net income by \$(46.0) million mostly to the drivers discussed above.
 - Positive impact in accounts receivable by \$73.9 million mainly to the decrease in account receivable due to higher collection.
 - Negative impact in inventory by \$13.0 related to LNG Brent.
 - Negative impact by \$3.4 million increase in non-cash adjustments to net income.

Relevant Results Second Quarter 2021

Key drivers results (YTD June 2021 vs. YTD June 2020)

- **Revenue** Increased 51% to \$450 million in 2021. The variation of \$152.1 million, compared to the prior year, was mainly driven by increases of:
 - \$115.8 million in natural gas sales to third parties due to increase in volume sales as a result of a new costumers due to COD pipeline Enadom since February 2020 and higher sales price as a consequence of the international LNG prices.
 - \$36.7 million in contracted and spot market sales due to higher sale prices and higher demand.
- **Operating Costs and Expenses** increased 84% to \$361 million. The variance of \$165.0 million when compared to the same period of 2020 was mainly due to increases of:
 - \$82.3 million in electricity purchases and fuel cost used for generation mainly due to higher generation as a result of increase in demand and higher international prices of LNG.
 - \$72.9 million in fuel purchased for resale mainly due to higher volume and higher international prices of LNG.
 - \$9.8 million in operating, maintenance and general expenses mainly due to \$3.2 million in maintenance, \$2 million in insurance and \$2 million in transfer pricing and administrative expenses.
- **Other Income (Expense)** increase 622% to \$(35) million in 2021. The variation of \$(30) million, compared to the prior year, was mainly driven by increases of:
 - \$(13.1) million in exchange loss, net due to the Dominican peso revaluated 12%.
 - \$(11.3) million in other expense, net mainly due to loss on early extinguishment of debt.
 - \$(8.0) million in interest expense, net mainly due to write-off of deferred financing costs due to early extinguishment of debt.
 - \$2.3 million in investment in affiliates mainly due to higher income in affiliates.
- **Net Cash Provided by Operating Activities** Decreased from \$86 million in 2020 to \$76 million in 2021. The variation of \$(11) million was primarily driven by:
 - Lower net income by \$(38.0) million mostly to the drivers discussed above.
 - Negative impact in accounts receivable by \$(22.1) million mainly to the increase in account receivable due to higher sales.
 - Increase of accounts payable by \$42.1 million mainly due to lower spot and vendors payments.
 - Negative impact by \$5.4 million increase in non-cash adjustments to net income.

Relevant Results Second Quarter 2021

Financial Debt Summary

Table 4: Summary of Debt Profile of Andres-DPP

Financial Debt - June 30, 2021					
Company	Bank	Balance (*) (Millions of USD)	Interest Rate	Due date	Interest Payment
Andres BV	International Bonds	300.0	5.70%	May-28	Semi-annual
Andres DR	Scotiabank	13.3	4.00%	July-26	Quarterly
Andres DR	BHD	13.3	4.00%	June-28	Quarterly
AES Dominicana Renewable Energy, S.R.L.	BHD	44.9	3.25%	September-29	Semi-annual
DPP	Local Bonds	50.0	6.25%	3-Feb-2027	Quarterly
DPP	Local Bonds	50.0	6.25%	31-Mar-2027	Quarterly
DPP	Local Bonds	50.0	6.25%	9-May-2027	Quarterly
DPP	Local Bonds	50.0	6.25%	30-Jun-2027	Quarterly
DPP	Local Bonds	35.0	6.00%	17-Aug-2027	Quarterly
DPP	Local Bonds	25.0	5.90%	30-Nov-2027	Quarterly
	Total	\$ 631.5			

(*) Excluding deferred financing cost and discount

Table 5: Summary of International & Local Ratings

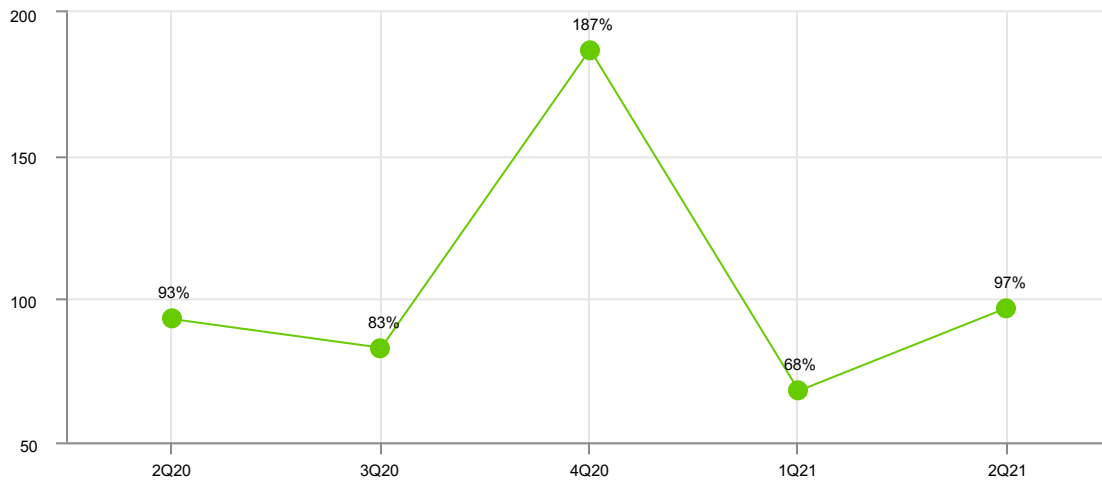
Rating Agency	Market	Type of Debt	Rating	Outlook
Fitch Ratings (Andres)	International	Senior Notes 2028	BB-	Negative
Standard & Poor's Ratings (Andres)	International	Senior Notes 2028	BB-	Negative
Feller Rate Dominicana (Andres/DPP)	Local	Guaranteed Ordinary Bonds	AAA (dom)	Stable
Fitch Dominicana (DPP)	Local	Guaranteed Ordinary Bonds	AA (dom)	Stable

Relevant Results Second Quarter 2021

Collections

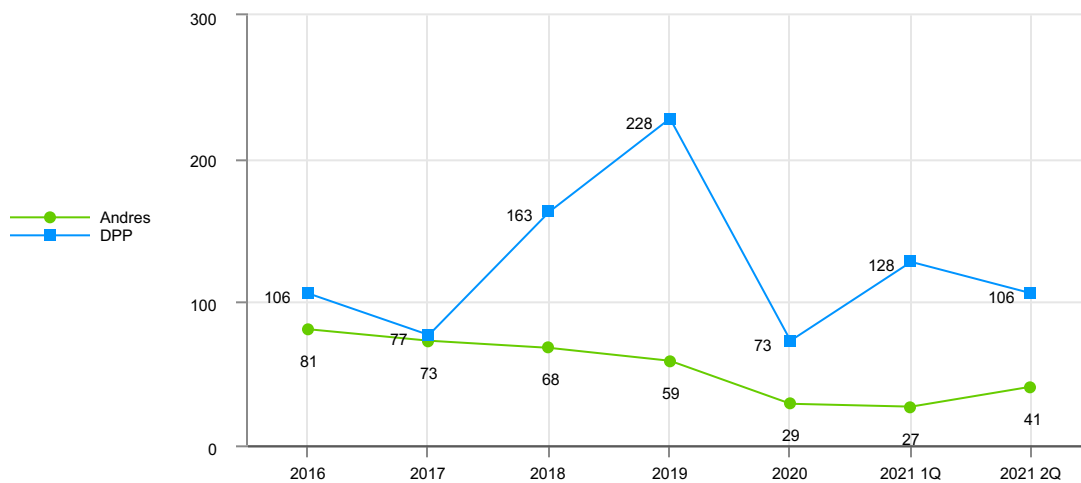
- During the second quarter 2021 the average collection rate for Andres-DPP was 97% compared to 187% as of December 31, 2020.
- As of June 30, 2021, Andres accounts receivable had a 41 days of sales outstanding ("DSO") and DPP had a 106 DSO compared to 29 and 73, respectively as of December 31, 2020.

Chart 2: Average Collection Rate



The average collection is calculated using the total collected vs. the total billed to the distribution companies during the quarter.

Chart 3: Days Sales Outstanding



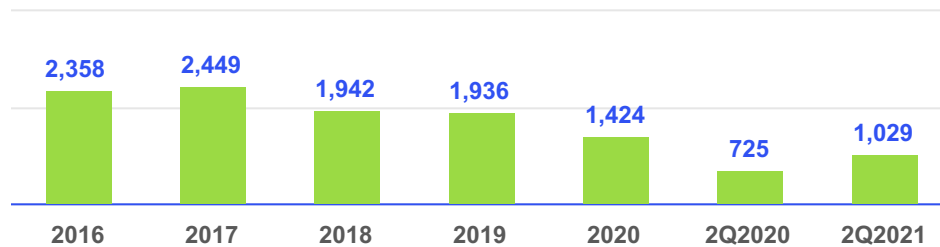
The DSO was calculated using the current account receivables as of June 30, 2021 divided by the average month sales for 12 months. It assumes 30 days in a month.

Relevant Results Second Quarter 2021

Operational Results of Andres-DPP

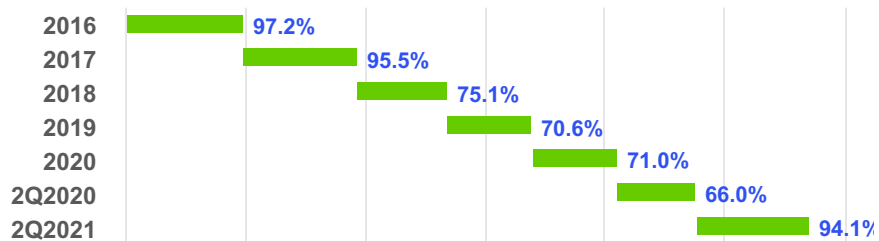
Table 6: Summary of Key Operating Metrics - Andres

Net Generation

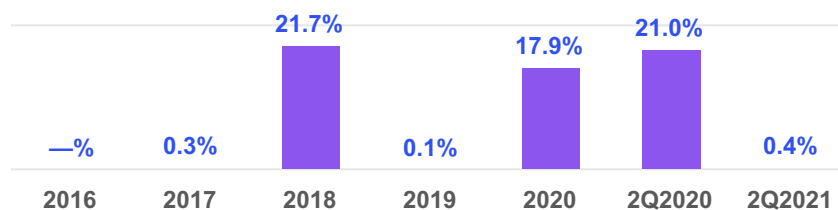


Average Heat Rate (BTU/kWh)						
2016	2017	2018	2019	2020	2Q2020	2Q2021
7,600	7,656	8,244	9,678	9,634	9,529	7,613
Firm Capacity (MW)						
2016	2017	2018	2019	2020	2Q2020	2Q2021
256	280	295	291	295	295	224

Availability Factor - EAF



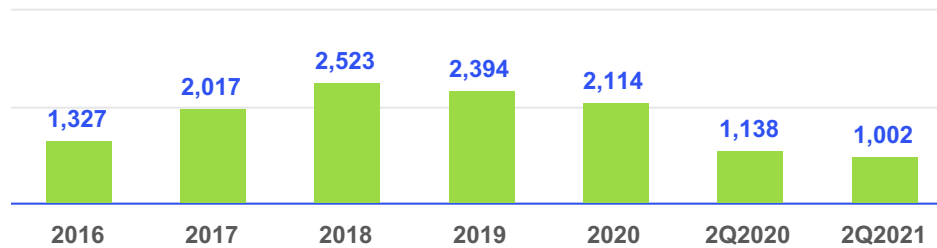
Forced Outage Factor - EFOF



Relevant Results Second Quarter 2021

Table 7: Summary of Key Operating Metrics - DPP

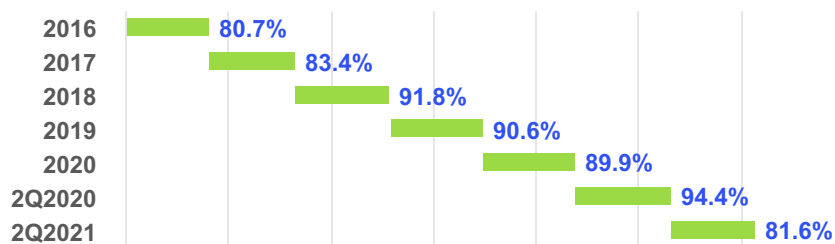
Net Generation



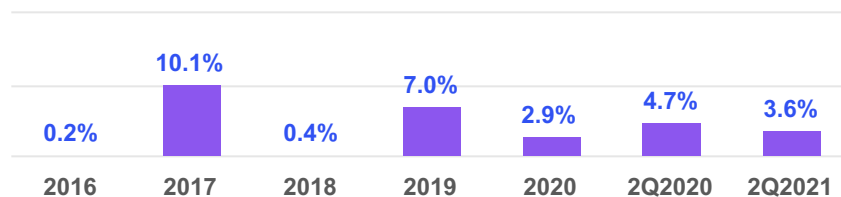
Average Heat Rate (BTU/kWh)						
2016	2017	2018	2019	2020	2Q2020	2Q2021
11,979	8,666	8,009	8,671	8,340	8,422	8,633

Firm Capacity (MW)						
2016	2017	2018	2019	2020	2Q2020	2Q2021
116	178	177	215	313	313	230

Availability Factor - EAF



Forced Outage Factor - EFOF



Relevant Results Second Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND
DOMINICAN POWER PARTNERS**
(Indirectly Owned Subsidiaries of The AES Corporation)
Unaudited Combined Statements of Comprehensive Income
(Amounts expressed in thousands of US dollars)

	June 30, 2021	June 30, 2020
REVENUES		
Electricity sales - contracts	\$ 254,022	\$ 222,699
Electricity sales - spot market	10,692	5,339
Natural gas sales	184,844	69,019
Other sales	278	630
Total revenues	449,836	297,687
OPERATING COSTS AND EXPENSES		
Cost of sales - electricity purchases and fuel costs used for generation	(179,264)	(97,245)
Cost of sales - fuel and fuel related costs purchased for resale	(119,497)	(46,597)
Operating, maintenance and general expenses	(61,979)	(51,903)
Total operating costs and expenses	(360,740)	(195,745)
OPERATING INCOME	89,096	101,942
OTHER INCOME (EXPENSES)		
Interest expense - net	(24,806)	(16,845)
Investment in affiliate	3,234	892
Debt discount amortization	(143)	(241)
Other expense, net	(11,394)	(67)
Exchange (loss) gain, net	(1,655)	11,448
Total other income (expense) - net	(34,764)	(4,813)
INCOME BEFORE TAXES	54,332	97,129
Income tax expense	(31,951)	(36,705)
NET INCOME	\$ 22,381	\$ 60,424

Relevant Results Second Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND
DOMINICAN POWER PARTNERS**
(Indirectly Owned Subsidiaries of The AES Corporation)
Unaudited Combined Balance Sheets
(Amounts expressed in thousands of US dollars)

	June 30, 2021	December 31, 2020
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 85,314	\$ 67,029
Short term Investment	—	92
Accounts receivable - trade, net	150,741	110,992
Accounts receivable - related parties	36,617	26,172
Accounts receivable - trade receivables - lease	161	161
Other receivable - related parties	—	28,043
Inventories - net	16,176	26,444
Other non-financial assets	12,932	2,135
Other financial assets	111	109
Income tax receivable	7,212	8,268
Total current assets	309,264	269,445
NON-CURRENTS ASSETS		
Property, plant and equipment, net	796,206	776,753
Intangible assets, net	3,694	4,160
Contract assets	5,970	3,215
Trade receivables - lease	5,467	5,355
Right-of-use assets, net	7,507	5,009
Other non-financial assets	3,946	6,363
Other financial assets	1,977	1,793
Restricted cash	174	—
Affiliate investment	48,090	44,856
Total other assets	873,031	847,504
TOTAL ASSETS	\$ 1,182,295	\$ 1,116,949

Relevant Results Second Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND
DOMINICAN POWER PARTNERS**
(Indirectly Owned Subsidiaries of The AES Corporation)
Unaudited Combined Balance Sheets (Continued)
(Amounts expressed in thousands of US dollars)

	June 30, 2021	December 31, 2020
LIABILITIES AND SHAREHOLDER'S EQUITY		
CURRENT LIABILITIES:		
Accounts payable suppliers and other liabilities	\$ 77,640	\$ 62,060
Accounts payable - related parties	24,048	1,462
Line of credit	—	30,000
Loans payable current, net	8,415	45,951
Income tax payable	3,029	2,716
Lease liability	494	668
Other financial liabilities	61	107
Total current liabilities	113,687	142,964
LONG TERM LIABILITIES:		
Bonds payable, net	553,608	520,688
Loans payable, net	62,114	36,624
Deferred income tax, net	85,864	86,985
Other financial liabilities	14,069	664
Lease liability	6,999	4,430
Other non-financial liabilities	4,950	5,172
total long-term liabilities	727,604	654,563
SHAREHOLDER'S EQUITY:		
Authorized capital	15,018	15,018
Contributed capital	104,976	104,976
Additional paid-in capital	272,731	272,700
Accumulated deficit	(76,580)	(100,092)
Restricted retained earnings	25,643	26,777
Other comprehensive income	(829)	—
Subtotal	340,959	319,379
Non-controlling interests	45	43
Total stockholders' equity	341,004	319,422
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 1,182,295	\$ 1,116,949

Relevant Results Second Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND
DOMINICAN POWER PARTNERS**
(Indirectly Owned Subsidiaries of The AES Corporation)
Unaudited Combined Statements of Cash Flow
(Amounts expressed in thousands of US dollars)

	June 30, 2021	June 30, 2020
OPERATING ACTIVITIES:		
Net income	\$ 22,381	\$ 60,424
Adjustments to reconcile net comprehensive income to net cash provided by Operating activities:		
Depreciation	22,792	22,250
Amortization of intangible assets	575	603
Amortization of right-of-use assets	245	422
Loss (gain) on derivative financial instruments	206	(58)
Allowance for doubtful accounts	73	4
Deferred financing costs amortization	626	519
Debt discount amortization	143	241
Income tax expense	31,951	36,705
Loss on early extinguishment of debt	17,588	—
Loss on retirement of property, plant and equipment	1,828	367
Interest expense, net	22,893	16,326
Gain on asset sale	(45)	—
Share-based compensation	58	49
Equity investment in affiliate	(3,234)	(892)
Exchange loss (gain), net	1,655	(11,448)
(Increase) decrease in accounts receivable	(39,822)	7,994
Increase in accounts receivable related parties	(10,445)	(9,729)
Decrease in other accounts receivable related parties	28,043	1,654
Decrease in inventories	10,268	3,272
Increase in other assets	(9,993)	(7,626)
Increase in contract assets	(2,755)	—
Increase (decrease) in accounts payable suppliers and other liabilities	2,651	(11,971)
Increase in accounts payable related parties	20,846	(2,343)
Increase in other liabilities	13,283	8,918
	131,809	115,682
Interest paid	(19,414)	(16,996)
Income tax paid	(36,284)	(12,800)
Net cash provided by operating activities	76,111	85,886
INVESTING ACTIVITIES:		
Acquisition of property, plant and equipment	(26,781)	(42,688)
Advance payments for the acquisition of property, plant and equipment	(3,415)	(6,337)
Acquisition of intangible assets	(42)	—
Restricted cash	(174)	—
Net cash used in investing activities	(30,413)	(49,025)
FINANCING ACTIVITIES:		
Proceeds from new loans	333,500	33,000
Proceeds from line of credit	15,000	75,000
Payment of line of credit	(45,000)	(10,000)
Payment of financing costs	(4,896)	—
Penalty payment on early extinguishment of debt	(10,737)	—
Dividends payment	—	(54,000)
Payment of loan	(315,154)	—
Payment of lease liabilities	(127)	(54)
Net cash (used in) provided by financing activities	(27,413)	43,947
Net increase in cash and cash equivalents	18,285	80,807
Cash and cash equivalents at the beginning of the year	67,029	75,525
Cash and cash equivalents at the end of the period	\$ 85,314	\$ 156,332

Relevant Results Second Quarter 2021

Glossary of key terms

Btu:	British thermal units of measurement. It is an unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories.
Capex:	Capitalized expenditures.
CDEEE:	Corporación Dominicana de Empresas Eléctricas Estatales. Previously known as CDE.
Coordinating Body:	“OC” or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers with those of the transmission, distribution and commercialization system that form the SENI.
Deregulated Users (NRU):	The user of the electrical service which monthly demand exceeds the limit established by the Superintendence of Electricity in order to be classified as an unregulated user under the General Electricity Law.
EAF:	Equivalent Availability Factor
EFOR:	Equivalent Forced Outage Rate
FX:	Foreign exchange, a banking term for changing money from one currency into another.
Henry Hub:	The specific pricing point for natural gas future contracts on the New York Mercantile Exchange, or NYMEX.
Installed capacity:	The amount of MW a turbine is designed to produce upon installment (name-plate capacity).
Liquid Natural Gas (LNG):	Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into liquid at atmospheric pressure and -163° C, the liquefaction process reduces the volume of gas by 600 times.
Platts:	Provider of energy information around the world that has been in business in various forms for more than a century and is now a division of <u>The McGraw-Hill Companies</u> . Products include <u>Platts Energy Economist</u> , <u>industry news</u> and <u>price benchmarks for the oil, natural gas, electricity, nuclear power, coal, petrochemical and metals markets</u> .
PPA:	Power Purchase Agreement.
SENI:	Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.

Please address any questions or comments related to this report to Investor Relations, email address: inversoraescac@aes.com