

## Relevant Results Third Quarter 2021

Santo Domingo, Dominican Republic, December 23, 2021, Andres-DPP announced today financial results for the quarter ended September 30, 2021. All operating and financial information, except where otherwise specified, are expressed in US Dollars and the Financial Statements herein are prepared and presented in accordance with International Financial Reporting Standard ("IFRS").

Andres-DPP are controlled and managed by subsidiaries of The AES Corporation. Andres and DPP own and operate power generation units and battery energy storage solutions that in aggregate have 697 MW of installed capacity. Andres also has the only LNG shipment receiving terminal in the Dominican Republic, a regasification facility, a LNG storage facility, and a natural gas pipeline. On April 24, 2021, AES Dominicana Renewable Energy, S.R.L. (formerly Parque Eolico Beata) finalized main construction activities of Bayasol solar project, and such could be operated safe, stable and reliably while delivering power to the grid, after the conclusion of partially performance and reliability tests is concluded is ready for use partially.

**AES Andres B.V. and Subsidiaries and Dominican Power Partners reports a combined net income of \$37 million for the third quarter 2021 and a combined net income of \$59 million nine months ended September 30, 2021.**

Revenues increased by \$96.0 million in the third quarter of 2021 compared to the same period of 2020, and the YTD Revenues increased by \$248.0 million to \$738.0 million compared to the previous year.

**Table 1: Summary of Financial QTD Results - Andres & DPP**

(Millions of US\$)	QTD 2021	QTD 2020	Variance	Var %
Revenues	288	192	96	50 %
Operating costs and expenses	(234)	(154)	(80)	52 %
Operating income	54	39	15	38 %
Operating income margin	19 %	20 %	(1)%	(5)%
Net income	37	18	19	105 %
Net Cash Provided by Operating Activities	85	11	74	672 %

**Table 2: Summary of Financial YTD Results - Andres & DPP**

(Millions of US\$)	YTD 2021	YTD 2020	Variance	Var %
Revenues	738	490	248	51 %
Operating costs and expenses	(595)	(349)	(246)	70 %
Operating income	143	141	2	1 %
Operating income margin	19 %	29 %	(10)%	(34)%
Net Income	59	79	(20)	(25)%
Net Cash Provided by Operating Activities	161	97	64	66 %

## Relevant Results Third Quarter 2021

### Analysis of Andres-DPP<sup>1</sup> Financial Results

**Table 3: Financial results for the third quarter 2021 and the nine months ended September 30, 2021 and 2020.**

	QTD		YTD	
	2021	2020	2021	2020
	<i>(Millions of US\$)</i>		<i>(Millions of US\$)</i>	
<b>Revenues</b>	<b>288</b>	<b>192</b>	<b>738</b>	<b>490</b>
Electricity sales - Contracts	152	125	406	347
Electricity sales - spot market	5	1	16	6
Natural Gas Sales	131	66	315	136
Other Sales	—	—	1	1
<b>Operating Costs and Expenses</b>	<b>(234)</b>	<b>(154)</b>	<b>(595)</b>	<b>(349)</b>
Cost of sales - electricity purchases and fuel costs used for generation	(115)	(82)	(294)	(178)
Cost of sales - fuel and fuel related costs purchased for resale	(88)	(40)	(208)	(87)
Operating, maintenance and general expenses	(31)	(32)	(93)	(84)
<b>Other Income (expense)</b>	<b>(8)</b>	<b>(10)</b>	<b>(43)</b>	<b>(14)</b>
Interest expense, net	(8)	(10)	(32)	(27)
Investment in affiliate	2	—	5	1
Other expense, net	(1)	—	(13)	—
Exchange (loss) gain, net	(1)	—	(3)	12
<b>Cash Flows Variations - Provided by Operating Activities</b>	<b>85</b>	<b>11</b>	<b>161</b>	<b>97</b>
Increase in accounts payable	10	47	47	41
Decrease (increase) in accounts receivable	30	(38)	8	(39)
(Increase) decrease in inventories	(10)	9	—	12
Decrease (increase) in other assets	7	3	(6)	(4)
Positive (negative) adjustment	11	(28)	53	8
Net income	37	18	59	79
<b>Free Cash Flow</b>	<b>80</b>	<b>6</b>	<b>132</b>	<b>60</b>
Net Cash Provided by Operating Activities	85	11	161	97
(Less) Maintenance and environmental CAPEX	(5)	(5)	(29)	(37)

<sup>1</sup>The accompanying combined financial results include the accounts of AES Andres, B.V. and its subsidiaries AES Andres DR, S.A. and AES Dominicana Renewable Energy, S.R.L, and DPP Intercompany balances and transactions have been eliminated in these combined financial statements.

## Relevant Results Third Quarter 2021

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### Key drivers of third quarter results (3Q 2021 vs. 3Q 2020)

- **Revenue** Increased 50% to \$288.0 million in 3Q 2021. The variation of \$96.0 million, compared to the same period of 2020, was mainly driven by increases of:
  - \$65.2 million in natural gas sales to third parties due to increase in volume sales as a result of a new costumers from pipeline Enadom and higher sales price as a consequence of the international LNG prices.
  - \$30.7 million in contracted and spot market sales due to higher sale prices and higher demand.
- **Operating Costs and Expenses** increased 52% to \$234.0 million. The variance of \$80.0 million when compared to the same period of 2020 was mainly due to increases of:
  - \$47.7 million in fuel purchased for resale mainly due to higher volume and higher international prices of LNG.
  - \$32.7 million in electricity purchases and fuel cost used for generation mainly due to higher generation as a result of increase in demand and higher international prices of LNG.
- **Other Income (Expense)** decrease 27% to \$(8) million in 3Q 2021. The variation of \$2 million, compared to the same period of 2020, was mainly driven by increases of:
  - \$3.0 million in interest expense, net mainly due to decrease international bond interest expense.
  - \$1.6 million in Investment in affiliate, mainly due to higher income in affiliates.
  - \$(1.7) million in exchange loss, net due to the Dominican peso revaluated 12.7%.
  - \$(1.0) million in other expense, net mainly due to increase loss on retirement of property, plant and equipment
- **Net Cash Provided by Operating Activities** increase from \$11 million in 3Q 2020 to \$85 million in 3Q 2021. The variation of \$74.0 million was primarily driven by:
  - Positive impact in accounts receivable by \$68.8 million mainly to the decrease in account receivable due to higher collection.
  - Positive impact by \$39.0 million increase in non-cash adjustments to net income.
  - Higher net income by \$18.9 million mostly to the drivers discussed above.
  - Decrease of accounts payable by \$(37.0) million mainly due to higher vendors payments.
  - Negative impact in inventory and other assets by \$(15.3) million related to LNG Brent and others.

## Relevant Results Third Quarter 2021

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### Key drivers results (YTD September 2021 vs. YTD September 2020)

- **Revenue** Increased 51% to \$738 million in 2021. The variation of \$248.0 million, compared to the prior year, was mainly driven by increases of:
  - \$179.0 million in natural gas sales to third parties due to increase in volume sales as a result of a new costumers due to COD pipeline Enadom since February 2020 and higher sales price as a consequence of the international LNG prices.
  - \$69.3 million in contracted and spot market sales due to higher sale prices and higher demand.
- **Operating Costs and Expenses** increased 70% to \$595 million. The variance of \$246.0 million when compared to the same period of 2020 was mainly due to increases of:
  - \$120.6 million in fuel purchased for resale mainly due to higher volume and higher international prices of LNG.
  - \$116.0 million in electricity purchases and fuel cost used for generation mainly due to higher generation as a result of increase in demand and higher international prices of LNG.
  - \$9.2 million in operating, maintenance and general expenses mainly due to \$4.0 million in insurance, \$2.0 million in maintenance, \$2.0 million in transfer pricing, administrative expenses and \$1.2 million in others.
- **Other Income (Expense)** increase 201% to \$(43) million in 2021. The variation of \$(29) million, compared to the prior year, was mainly driven by increases of:
  - \$(14.8) million in exchange loss, net due to the Dominican peso revaluated 13.6%.
  - \$(12.4) million in other expense, net mainly due to loss on early extinguishment of debt.
  - \$(4.9) million in interest expense, net mainly due to write-off of deferred financing costs due to early extinguishment of debt.
  - \$4.0 million in investment in affiliates mainly due to higher income in affiliates.
- **Net Cash Provided by Operating Activities** increase from \$97 million in 2020 to \$161 million in 2021. The variation of \$64 million was primarily driven by:
  - Positive impact in accounts receivable by \$46.7 million mainly to the decrease in account receivable due to higher collection.
  - Positive impact by \$43.4 million increase in non-cash adjustments to net income.
  - Lower net income by \$(19.1) million mostly to the drivers discussed above.
  - Negative impact in inventory and other assets by \$(13.4) million related to LNG Brent and others.
  - Increase of accounts payable by \$6.0 million mainly due to lower spot and vendors payments.

## Relevant Results Third Quarter 2021

### Financial Debt Summary

Table 4: Summary of Debt Profile of Andres-DPP

Financial Debt - September 30, 2021					
Company	Bank	Balance (*) (Millions of USD)	Interest Rate	Due date	Interest Payment
Andres BV	International Bonds	300.0	5.70%	May-28	Semi-annual
Andres DR	Scotiabank	11.8	4.00%	July-26	Quarterly
Andres DR	BHD	13.0	4.00%	June-28	Quarterly
AES Dominicana Renewable Energy, S.R.L.	BHD	44.9	3.25%	September-29	Semi-annual
DPP	Local Bonds	50.0	6.25%	3-Feb-2027	Quarterly
DPP	Local Bonds	50.0	6.25%	31-Mar-2027	Quarterly
DPP	Local Bonds	50.0	6.25%	9-May-2027	Quarterly
DPP	Local Bonds	50.0	6.25%	30-Jun-2027	Quarterly
DPP	Local Bonds	35.0	6.00%	17-Aug-2027	Quarterly
DPP	Local Bonds	25.0	5.90%	30-Nov-2027	Quarterly
	Total	<u>\$ 629.7</u>			

(\*) Excluding deferred financing cost and discount

Table 5: Summary of International & Local Ratings

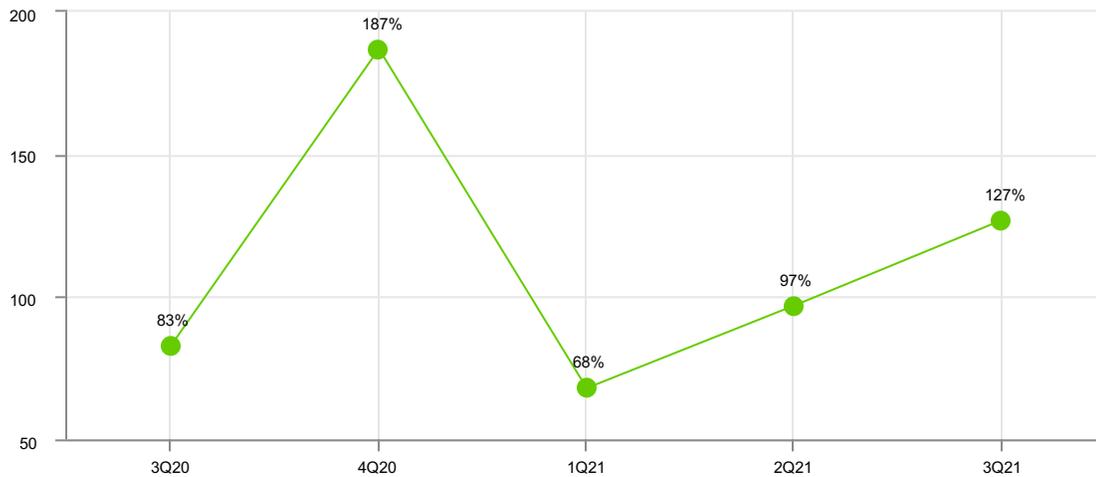
Rating Agency	Market	Type of Debt	Rating	Outlook
Fitch Ratings (Andres)	International	Senior Notes 2028	BB-	Stable
Standard & Poor's Ratings (Andres)	International	Senior Notes 2028	BB-	Negative
Feller Rate Dominicana (Andres/DPP)	Local	Guaranteed Ordinary Bonds	AAA (dom)	Stable
Fitch Dominicana (DPP)	Local	Guaranteed Ordinary Bonds	AA (dom)	Stable

## Relevant Results Third Quarter 2021

### Collections

- During the third quarter 2021 the average collection rate for Andres-DPP was 127% compared to 187% as of December 31, 2020.
- As of September 30, 2021, Andres accounts receivable had a 45 days of sales outstanding ("DSO") and DPP had a 46 DSO compared to 29 and 73, respectively as of December 31, 2020.

Chart 2: Average Collection Rate



The average collection is calculated using the total collected vs. the total billed to the distribution companies during the quarter.

Chart 3: Days Sales Outstanding



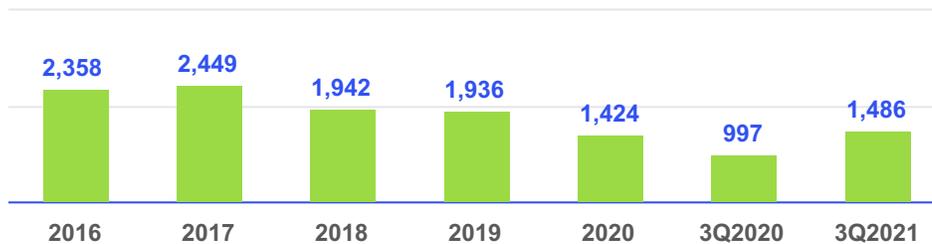
The DSO was calculated using the current account receivables as of September 30, 2021 divided by the average month sales for 12 months. It assumes 30 days in a month.

## Relevant Results Third Quarter 2021

### Operational Results of Andres-DPP

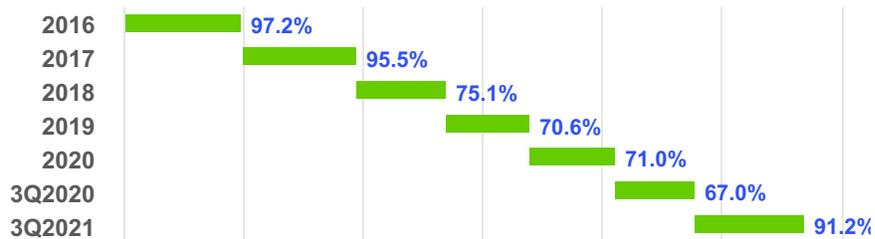
Table 6: Summary of Key Operating Metrics - Andres

#### Net Generation

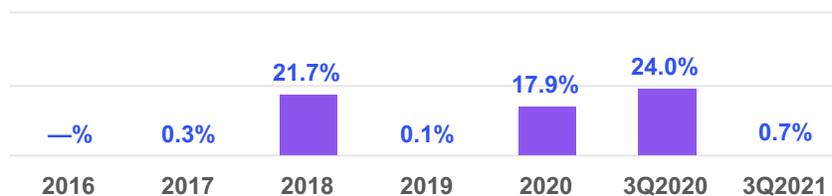


Average Heat Rate (BTU/kWh)						
2016	2017	2018	2019	2020	3Q2020	3Q2021
7,600	7,656	8,244	9,678	9,634	9,917	7,665
Firm Capacity (MW)						
2016	2017	2018	2019	2020	3Q2020	3Q2021
256	280	295	291	295	295	220

#### Availability Factor - EAF



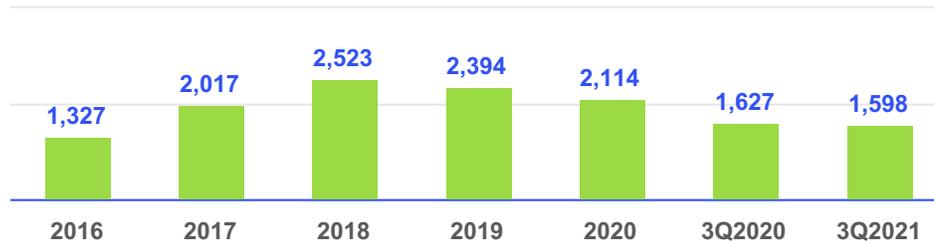
#### Forced Outage Factor - EFOF



## Relevant Results Third Quarter 2021

Table 7: Summary of Key Operating Metrics - DPP

### Net Generation

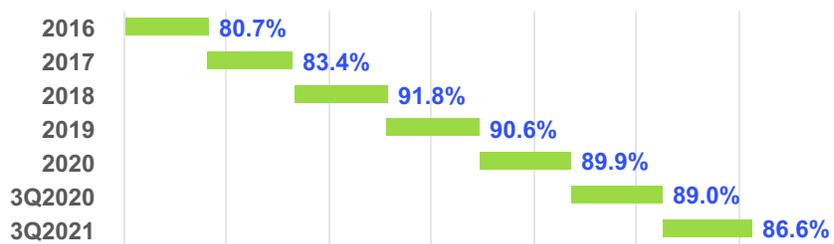


Average Heat Rate (BTU/kWh)						
2016	2017	2018	2019	2020	3Q2020	3Q2021
11,979	8,666	8,009	8,671	8,340	8,258	8,058

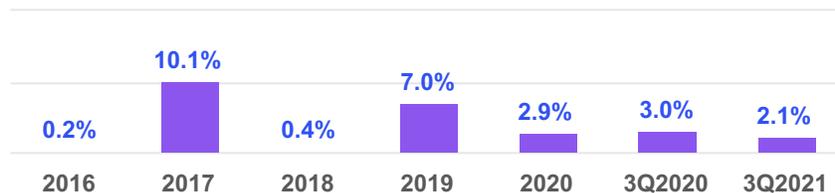
  

Firm Capacity (MW)						
2016	2017	2018	2019	2020	3Q2020	3Q2021
116	178	177	215	313	313	225

### Availability Factor - EAF



### Forced Outage Factor - EFOF



## Relevant Results Third Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND  
DOMINICAN POWER PARTNERS**  
(Indirectly Owned Subsidiaries of The AES Corporation)  
Unaudited Combined Statements of Comprehensive Income  
(Amounts expressed in thousands of US dollars)

	September 30, 2021	September 30, 2020
<b>REVENUES</b>		
Electricity sales - contracts	\$ 406,795	\$ 347,467
Electricity sales - spot market	15,934	5,920
Natural gas sales	314,748	135,752
Other sales	541	1,024
<b>Total revenues</b>	<b>738,018</b>	<b>490,163</b>
<b>OPERATING COSTS AND EXPENSES</b>		
Cost of sales - electricity purchases and fuel costs used for generation	(295,560)	(178,675)
Cost of sales - fuel and fuel related costs purchased for resale	(207,607)	(86,962)
Operating, maintenance and general expenses	(92,029)	(83,780)
<b>Total operating costs and expenses</b>	<b>(595,196)</b>	<b>(349,417)</b>
<b>OPERATING INCOME</b>	<b>142,822</b>	<b>140,746</b>
<b>OTHER INCOME (EXPENSES)</b>		
Interest expense - net	(31,560)	(26,638)
Investment in affiliate	5,054	1,094
Debt discount amortization	(143)	(364)
Other expense, net	(13,722)	(350)
Exchange (loss) gain, net	(2,924)	11,871
<b>Total other income (expense) - net</b>	<b>(43,295)</b>	<b>(14,387)</b>
<b>INCOME BEFORE TAXES</b>	<b>99,527</b>	<b>126,359</b>
Income tax expense	(40,029)	(47,808)
<b>NET INCOME</b>	<b>\$ 59,498</b>	<b>\$ 78,551</b>

## Relevant Results Third Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND  
DOMINICAN POWER PARTNERS**  
(Indirectly Owned Subsidiaries of The AES Corporation)  
Unaudited Combined Balance Sheets  
(Amounts expressed in thousands of US dollars)

	September 30, 2021	December 31, 2020
<b>ASSETS</b>		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 103,995	\$ 67,029
Short term Investment	—	92
Accounts receivable - trade, net	121,586	110,992
Accounts receivable - related parties	35,289	26,172
Accounts receivable - trade receivables - lease	161	161
Other receivable - related parties	—	28,043
Inventories - net	26,572	26,444
Other non-financial assets	7,253	2,135
Other financial assets	2,125	109
Income tax receivable	3,985	8,268
<b>Total current assets</b>	<b>300,966</b>	<b>269,445</b>
NON-CURRENTS ASSETS		
Property, plant and equipment, net	801,262	776,753
Intangible assets, net	4,072	4,160
Contract assets	7,348	3,215
Trade receivables - lease	5,603	5,355
Right-of-use assets, net	7,347	5,009
Other non-financial assets	2,290	6,363
Other financial assets	2,160	1,793
Restricted cash	130	—
Affiliate investment	49,910	44,856
<b>Total other assets</b>	<b>880,122</b>	<b>847,504</b>
<b>TOTAL ASSETS</b>	<b>\$ 1,181,088</b>	<b>\$ 1,116,949</b>

## Relevant Results Third Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND  
DOMINICAN POWER PARTNERS**  
(Indirectly Owned Subsidiaries of The AES Corporation)  
Unaudited Combined Balance Sheets (Continued)  
(Amounts expressed in thousands of US dollars)

	September 30, 2021	December 31, 2020
<b>LIABILITIES AND SHAREHOLDER'S EQUITY</b>		
CURRENT LIABILITIES:		
Accounts payable suppliers and other liabilities	\$ 78,010	\$ 62,060
Accounts payable - related parties	35,067	1,462
Line of credit	—	30,000
Loans payable current, net	8,539	45,951
Income tax payable	2,246	2,716
Lease liability	498	668
Other financial liabilities	1,084	107
<b>Total current liabilities</b>	<b>125,444</b>	<b>142,964</b>
LONG TERM LIABILITIES:		
Bonds payable, net	553,812	520,688
Loans payable, net	60,605	36,624
Deferred income tax, net	83,386	86,985
Other financial liabilities	14,045	664
Lease liability	6,927	4,430
Other non-financial liabilities	5,135	5,172
<b>total long-term liabilities</b>	<b>723,910</b>	<b>654,563</b>
SHAREHOLDER'S EQUITY:		
Authorized capital	15,018	15,018
Contributed capital	104,976	104,976
Additional paid-in capital	272,753	272,700
Accumulated deficit	(85,284)	(100,092)
Restricted retained earnings	25,054	26,777
Other comprehensive income	(829)	—
<b>Subtotal</b>	<b>331,688</b>	<b>319,379</b>
Non-controlling interests	46	43
Total stockholders' equity	331,734	319,422
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>\$ 1,181,088</b>	<b>\$ 1,116,949</b>

## Relevant Results Third Quarter 2021

**AES ANDRES B.V. AND SUBSIDIARIES, AND  
DOMINICAN POWER PARTNERS**  
(Indirectly Owned Subsidiaries of The AES Corporation)  
Unaudited Combined Statements of Cash Flow  
(Amounts expressed in thousands of US dollars)

	September 30, 2021	September 30, 2020
<b>OPERATING ACTIVITIES:</b>		
Net income	\$ 59,498	\$ 78,551
Adjustments to reconcile net comprehensive income to net cash provided by Operating activities:		
Depreciation	34,368	33,196
Amortization of intangible assets	873	884
Amortization of right-of-use assets	381	565
Gain on derivative financial instruments	(975)	(57)
Allowance for doubtful accounts	88	(21)
Deferred financing costs amortization	926	820
Debt discount amortization	143	364
Income tax expense	40,029	47,808
Loss on early extinguishment of debt	17,588	—
Loss on retirement of property, plant and equipment	3,028	643
Interest expense, net	27,369	25,818
Gain on asset sale	(45)	—
Share-based compensation	93	72
Equity investment in affiliate	(5,054)	(1,094)
Exchange loss (gain), net	2,924	(11,871)
Increase in accounts receivable	(10,682)	(10,406)
Increase in accounts receivable related parties	(9,117)	(14,189)
Decrease (increase) in other accounts receivable related parties	28,043	(13,918)
(Increase) decrease in inventories	(128)	12,173
Increase in other assets	(1,332)	(4,401)
Increase in contract assets	(4,133)	—
Increase in accounts payable suppliers and other liabilities	587	35,470
Increase (decrease) in accounts payable related parties	31,865	(4,371)
Increase in other liabilities	14,380	10,039
	<b>230,718</b>	<b>186,074</b>
Interest paid	(23,851)	(25,952)
Income tax paid	(46,228)	(62,876)
<b>Net cash provided by operating activities</b>	<b>160,639</b>	<b>97,246</b>
<b>INVESTING ACTIVITIES:</b>		
Acquisition of property, plant and equipment	(45,796)	(51,176)
Advance payments for the acquisition of property, plant and equipment	(1,650)	(6,606)
Acquisition of intangible assets	(337)	(38)
Restricted cash	(130)	—
<b>Net cash used in investing activities</b>	<b>(47,913)</b>	<b>(57,819)</b>
<b>FINANCING ACTIVITIES:</b>		
Proceeds from new loans	333,500	33,000
Proceeds from line of credit	30,000	75,000
Payment of line of credit	(60,000)	(47,500)
Payment of financing costs	(4,896)	—
Penalty payment on early extinguishment of debt	(10,737)	—
Dividends payment	(46,412)	(87,129)
Payment of loan	(316,931)	—
Payment of lease liabilities	(284)	(170)
<b>Net cash used in financing activities</b>	<b>(75,760)</b>	<b>(26,799)</b>
<b>Net increase in cash and cash equivalents</b>	<b>36,966</b>	<b>12,627</b>
<b>Cash and cash equivalents at the beginning of the year</b>	<b>67,029</b>	<b>75,525</b>
<b>Cash and cash equivalents at the end of the period</b>	<b>\$ 103,995</b>	<b>\$ 88,152</b>

## Relevant Results Third Quarter 2021

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### Glossary of key terms

<b>Btu:</b>	British thermal units of measurement. It is an unit of heat in the English European System. Its equivalence in the International System (IS) is the Calorie. The prices of Natural Gas are usually expressed in US\$/MMBtu. 1 Btu is equivalent to 252 calories.
<b>Capex:</b>	Capitalized expenditures.
<b>CDEEE:</b>	Corporación Dominicana de Empresas Eléctricas Estatales. Previously known as CDE.
<b>Coordinating Body:</b>	“OC” or Organismo Coordinador. Whose function is to plan and coordinate the economic operations of the power providers system with those of the transmission, distribution and commercialization system that form the SENI.
<b>Deregulated Users (NRU):</b>	The user of the electrical service which monthly demand exceeds the limit established by the Superintendence of Electricity in order to be classified as an unregulated user under the General Electricity Law.
<b>EAF:</b>	Equivalent Availability Factor
<b>EFOR:</b>	Equivalent Forced Outage Rate
<b>FX:</b>	Foreign exchange, a banking term for changing money from one currency into another.
<b>Henry Hub:</b>	The specific pricing point for natural gas future contracts on the New York Mercantile Exchange, or NYMEX.
<b>Installed capacity:</b>	The amount of MW a turbine is designed to produce upon installment (name-plate capacity).
<b>Liquid Natural Gas (LNG):</b>	Natural Gas processed to be transported in liquid form. It is the best alternative for transporting and storage because when transformed into liquid at atmospheric pressure and -163° C, the liquefaction process reduces the volume of gas by 600 times.
<b>Platts:</b>	Provider of energy information around the world that has been in business in various forms for more than a century and is now a division of <u>The McGraw-Hill Companies</u> . Products include <u>Platts Energy Economist</u> , <u>industry news</u> and <u>price benchmarks for the oil, natural gas, electricity, nuclear power, coal, petrochemical and metals markets</u> .
<b>PPA:</b>	Power Purchase Agreement.
<b>SENI:</b>	Sistema Eléctrico Nacional Interconectado or the National Interconnected Electrical System.

Please address any questions or comments related to this report to Investor Relations, email address: [inversoraescac@aes.com](mailto:inversoraescac@aes.com)